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SANTA FE		1	
FILE			-
U.S.G.S.		<u> </u>	<u> </u>
LAND OFFICE			
IRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		1	1
PROPATION OFFICE			1

## NEW MEXICO OIL CONSERVATION COMMI

Form C-104

SANTA FE /	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
FILE / ~	44 (m) ( A A (m) A	AND		
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL C		
LAND OFFICE		•	REGEIVED	
TRANSPORTER GAS I				
<del></del>			SEP 2 0 <b>1974</b>	
PRORATION OFFICE				
Operator		O. C. C.		
Atlantic Richfield Co	ompany		ARTERIA, DEFICE	
Address				
P. O. Box 1710, Hobbs	s, New Mexico 88240			
Reason(s) for filing (Check proper box)	·	Other (Please explain) Change in location	on of tanks	
New Well	Change in Transporter of:  Oil Dry Gas	00 (0)		
Recompletion	Oil - Dry Gas  Casinghead Gas Condens	[	1, 1 1	
Change in Ownership	Custingheda Gas			
If change of ownership give name				
and address of previous owner				
DESCRIPTION OF WELL AND L	EASE			
Lease Name	Well No. Pool Name, Including Fo			
Empire Abo Unit H	35 Empire Abo	State, Federa	State	
Location		00-4-5	En a+	
Unit Letter 0 ; 969.9	4 Feet From The South Line	e and 2274.16 Feet From	TheEast	
		_	ddy County	
Line of Section 34 Town	nship 17S Range	28E , NMPM, E	ddy county	
	ED OF OU AND NATURAL CA	s		
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)	
1		2300 Continental Bk.Bl	dg., Fort Worth, TX 76102	
AMOCO Pipe Line Comp	nghead Gas X or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)	
Phillips Petroleum C		Phillips Bldg., 4th & W	ashington, Odessa, TX 7976	
If well produces oil or liquids,	Unit   Sec.   Twp.   Rge.	Is gas actually connected?	hen	
If well produces oil or liquids, give location of tanks.	F 34 17S 28E	Yes	Unknown	
If this production is commingled with	n that from any other lease or pool,	give commingling order number:		
. COMPLETION DATA		New Well Workover Deepen	Plug Back   Same Resty.   Diff. Rest	
Designate Type of Completio		1		
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tuking Depth	
(21, 1112, 117, 017, 017,				
Perforations			De th Casing Shoe	
		D CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	JACKS CLINEITI	
	1			
	DR ATTOWART /Tee must be	after recovery of total volume of load o	il and must be equal to or exceed top allo	
V. TEST DATA AND REQUEST FO	able for this d	epth or be for full 24 hours)		
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
			Ct oke Size	
Length of Test	Tubing Pressure	Casing Pressure	Cross size	
		Water - Bbls.	G(is • MCF	
Actual Prod. During Test	Oil-Bbls.	Adder - Opte.		
	<u> </u>			
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
resting Matada (heros) nace his				
COMMERCATE OF COURT IAN	CF	OIL CONSER	NOISSIMMOD NCITAN	
I. CERTIFICATE OF COMPLIAN	CE	CED OF		
y toucher continue about the colon and	regulations of the Oil Conservation	APPROVED SEP 25	, 19	
above is true and complete to th	e best of my knowledge and belief.	OIL AND GAS INSP		
		TITLE		
, , ,	, , , , ,	This form is to be filed i	in compliance with RULE 1104.	
Wil I Shark	elford		tamenta for a newly drilled or deepen	
- Y - Y / 16 L / 16 L	and I	well, this form must be accom		

V. L. Shackelford			
(Signature) Senior Accounting Clerk			
(Title) September 18, 1974			

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.