1. 1 - 3	1	* **	
DISTRIBUTION			
ANTA FE /	NEW MEXICO O	DIL CONSERVATION CL ISSION	Form C-104
LE	REQUE	EST FOR ALLOWABLE	Supersedes Old C-104 an
3.G.S.	 	AND	Effective 1-1-65
AND OFFICE	AUTHORIZATION TO	TRANSPORT OIL AIR EATER	CLIGXS E D
TRANSPORTER OIL			
GAS /		חבר	3 1974
OPERATOR		DEC	<i>J.</i> 107 1
. PRORATION OFFICE			5 6
Operator			C. C.
C. E. LaRue and I	3. N. Muncy, Jr.	ARTESIA	, 21, 10-
D O Per 104	Andread a W. W.		
Reason(s) for filing (Check proper b	Artesia, New Mexico	88210	
. ew Well	Change in Transporter of:	Other (Please explain)	-
Recompletion		y Gas	
Change in Ownership		ondensate Kalica la	Les since
If change of ownership give name			
and address of previous owner	Herman Ledbetter -	1002 Sayles Blvd., Abd	leng, Texas 79605
I. DESCRIPTION OF WELL AND	LEASE.		
	Well No. Pool Name, Includin	11 01 2.	L.ease
Carper Levers	2 Artesia (Q	,G,SA) State, Fed	deral or Fee State B2071
W 220	Canal		1,-,-,-,-,-,-,-,-,-,-,-,-,-,-,-,-,-,-,-
Unit Letter M ; 330	Feet From The South	Line and 330 Feet Fro	om TheWest
Line of Section 34 To	ownship 175 Range	ndo	
Sine of dection 34 16	ownship 178 Range	28E , NMPM,	Eddy Cou
. DESIGNATION OF TRANSPOR	TER OF OH, AND NATURAL	CAS	
Name of Authorized Transporter of O.	or Condensate	Address (Give address to which an	proved copy of this form is to be sent)
Navajo Pipeline D	ivison	North Freeman Avenue	, Artesia, N.M. 88210
Name of Authorized Transporter of Co	asinghead Gas X or Dry Gas	Adjress (Give-address to which ap)	proved copy of this form is to be sent)
Phillips Petroleu	m Company		ssa, Texas 777
If well produces oil or liquids,	Unit Sec. Twp. Rge.		When
give location of tanks.	N 34 17 28	Yes	1960
If this production is commingled w	ith that from any other lease or poo	ol, give commingling order number:	
COMPLETION DATA			
Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. Re
Date Spudded	Date Compl. Ready to Prod.	Table David	1
	compartically to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	
, , , , , , , , , , , , , , , , , , , ,		rop Ch/Gds Pdy	Tubing Depth
Perforations			Dooth Capter Share
			Depth Casing Shoe
	TUDING CASING A		
	LUBING, CASING A	NO CEMENTING DECARD	
HOLE SIZE		ND CEMENTING RECORD	64.016.0
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE			SACKS CEMENT
HOLE SIZE			SACKS CEMENT
HOLE SIZE			SACKS CEMENT
TEST DATA AND REQUEST FO	CASING & TUBING SIZE OR ALLOWABLE (Test must be	DEPTH SET	
TEST DATA AND REQUEST FOOL, WELL	OR ALLOWABLE (Test must be able for this.)	DEPTH SET after recovery of total volume of load oidepth or be for full 24 hours)	il and must be equal to or exceed top al
TEST DATA AND REQUEST FO	CASING & TUBING SIZE OR ALLOWABLE (Test must be	DEPTH SET	il and must be equal to or exceed top al
TEST DATA AND REQUEST FOOIL WELL Date Firs: New Oil Run To Tanks	OR ALLOWABLE (Test must be able for this a Date of Test	after recovery of total volume of load oidepth or be for full 24 hours) Producing Method (Flow, pump, gas	il and must be equal to or exceed top al
TEST DATA AND REQUEST FOOL, WELL	OR ALLOWABLE (Test must be able for this.)	DEPTH SET after recovery of total volume of load oidepth or be for full 24 hours)	il and must be equal to or exceed top al
TEST DATA AND REQUEST FOOL. WELL Date First New Oil Run To Tanks Length of Test	OR ALLOWABLE (Test must be able for this a Date of Test Tubing Pressure	after recovery of total volume of load oidepth or be for full 24 hours) Producing Method (Flow, pump, gas a Casing Pressure	il and must be equal to or exceed top al lift, etc.) Choke Size
TEST DATA AND REQUEST FOOIL WELL Date Firs: New Oil Run To Tanks	OR ALLOWABLE (Test must be able for this a Date of Test	after recovery of total volume of load oidepth or be for full 24 hours) Producing Method (Flow, pump, gas	il and must be equal to or exceed top al lift, etc.)
TEST DATA AND REQUEST FOOL. WELL Date First New Oil Run To Tanks Length of Test	OR ALLOWABLE (Test must be able for this a Date of Test Tubing Pressure	after recovery of total volume of load oidepth or be for full 24 hours) Producing Method (Flow, pump, gas a Casing Pressure	il and must be equal to or exceed top al lift, etc.) Choke Size
TEST DATA AND REQUEST FOOL, WELL, Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	OR ALLOWABLE (Test must be able for this a Date of Test Tubing Pressure	after recovery of total volume of load oidepth or be for full 24 hours) Producing Method (Flow, pump, gas a Casing Pressure	il and must be equal to or exceed top al lift, etc.) Choke Size
TEST DATA AND REQUEST FOOL. WELL Date First New Oil Run To Tanks Length of Test	OR ALLOWABLE (Test must be able for this abl	after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas and Casing Pressure) Water-Sbis.	il and must be equal to or exceed top al lift, etc.) Choke Size Gas-MCF
TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	OR ALLOWABLE (Test must be able for this a Date of Test Tubing Pressure	after recovery of total volume of load oidepth or be for full 24 hours) Producing Method (Flow, pump, gas a Casing Pressure	il and must be equal to or exceed top al lift, etc.) Choke Size
TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	OR ALLOWABLE (Test must be able for this abl	after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas and Casing Pressure) Water-Bbls. Bbls. Condensate/MMCF	il and must be equal to or exceed top al lift, etc.) Choke Size Gas-MCF Gravity of Condensate
TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	OR ALLOWABLE (Test must be able for this abl	after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas and Casing Pressure) Water-Sbis.	il and must be equal to or exceed top al lift, etc.) Choke Size Gas-MCF
TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	OR ALLOWABLE (Test must be able for this able for this continued on the state of Test) Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas of Casing Pressure Water-Sbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	It and must be equal to or exceed top all lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	OR ALLOWABLE (Test must be able for this able for this continued on the state of Test) Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas of Casing Pressure Water-Sbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	il and must be equal to or exceed top allift, etc.) Choke Size Gas-MCF Gravity of Condensate

APPROVED_	DEC	3 1974	
BY	J.a.	Druss	Bt.
TITLE	AND GAS	MSPECTOR	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Canarate Forms C-104 must be filed for each coul in multipli-

1st December, 1974

Operator (Title)