



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED

WELL RECORD MAY 5 1960

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Hondo-Western-Yates

(Company or Operator)

State 'A'

(Lease)

Well No. 11, in NE 1/4 of SE 1/4, of Sec. 34, T. 17-S, R. 28-E, NMPM.

Empire Ace Undersignated

Pool,

Eddy

County.

Well is 2310 feet from South line and 990 feet from East line

of Section 34. If State Land the Oil and Gas Lease No. is 647

Drilling Commenced 4-17-60, 19. Drilling was Completed 5-1-60, 19.

Name of Drilling Contractor Yates Drilling Company

Address Artesia, New Mexico

Elevation above sea level at Top of Tubing Head 3665 The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 5903 to 6434 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	28#	New	839'	Float			Surface
5-1/2"	15.5#	New	6464'	Float			Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	839'	250	Pump - Plug		
7-7/8"	5-1/2"	6464'	450	Pump + Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated formation with 1800 gal. 15% reg. acid through perforation

6196 - 6216.

Result of Production Stimulation 768 Bbls. oil in 24 hrs. through 16/64" choke

Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6459 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 5-2-60, 19.

OIL WELL: The production during the first 24 hours was 768 barrels of liquid of which 99.5 % was
was oil; 0 % was emulsion; 0 % water; and .5 % was sediment. A.P.I.
Gravity 42.7

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers 831	T. McKee	T. Menefee
T. Queen 1433	T. Ellenburger	T. Point Lookout
T. Grayburg 1892	T. Gr. Wash	T. Mancos
T. San Andres 2255	T. Granite	T. Dakota
T. Glorieta 3686	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo 5902	T.	T.
T. Penn.	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	565'	565'	Red bed and Gyp.				
565'	980'	415'	Anhy., and Gyp.				
980'	2120'	1140'	Anhy., and Dolo.				
2120'	3969'	1849'	Dolo. and Chert				
3969'	4150'	1818'	Lime and Dolo.				
4150'	5961'	1811'	Chert and Dolo.				
5961'	6459'	498'	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator. Hondo Oil & Gas Company

Address. Box 125, Artesia, New Mexico

Name. A. J. Deans

Position Title. Dist. Prod. Supt.

5-4-60

(Date)