	NO. OF COPIES RECEIVED						
	DISTRIBUTION SANTA FE		OOL CONSERVATION CL ISSION Form C-104				
	FILE	REQUEST FOR ALLOWABLE Supersede					
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND N					05
	TRANSPORTER GAS	RECEIVED					
	PRORATION OFFICE						
1.	Operator Operator			······	JUL 27	07.	
	Hondo Oil & Gas Com	pan y /	·		**		
	P.O. Box 1978, Roswe	ell, New Mexico 88201		A۶	arecia, c	(
	Reason(s) for (tling (Check proper)	Other (Please explain)					
	New We!! Change in Transporter of:			e in oper	ator nam	me from	
	Recompletion Change in Ownership	Oil Dry Casinghead Gas Conc	Gas Hondo Internationa Mensate Effective 6-18-71.			ates	
			LIEC	tive 6-18	- 71.		
	If change of ownership give name and address of previous owner	;				_	
II.	DESCRIPTION OF WELL AN	DLEASE					
	Lease Name	Well No. Pool Name, Including	Formation	Kind of Leas	e	· · · · · · · · · · · · · · · · · · ·	Lease No.
	State "A"	11 Empire Abo		State, Feder	al of Fee	State	647
	Unit-Letter I ; 2	2310 Feet From The South L	ine and 990			East	
				Feet From	The	East	
1	Line of Section 34 7	ownship 178 Range	28E , NMPI	м,		Eddy	County
m. j	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS				
	Name of Authorized Transporter of C	011 X or Condensate	Address (Give address				
ł	Amoco Pipeline Compa Name of Authorized Transporter of C 50% Amoco Production		3411 Knoxvi	lle Ave.	Lubbock,	Tex. 7	9413
	50% Amoco Production 50% Phillips Pipelin		Address (Give address P. O. Box 6 P. O. Poy B	B, Hobbs,	New Mex	100	240^{sent}
ſ	If well produces oil or liquids,	Unit Sec. Twp. Ege.	P. O. Box B. Is gas actually connect	ted? Wh			Tex. 7976
L	give location of tanks.	P 26 17S 28E		<u>.</u>	PP P	9-7-60 9-7-60	
1 IV. (f this production is commingled w COMPLETION DATA	vith that from any other lease or pool,	give commingling orde	r number:	······		•
ſ	Designate Type of Complet	ion - (X)	New Well Workover	Deepen	Plug Back	Same Res	v. Diff. Res'v.
┝	Dote Spudded	Date Compl. Ready to Prod.	Total Depth	l 	P.B.T.D.	! L	
Ĺ					P.B.1.D.		
ľ	Elevations (DF, RKB, RT, CR, etc.) Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
F	Perforations				Depth Casing Shoe		
-	<u></u>					_	
┝	HOLE SIZE		TUBING, CASING, AND CEMENTING RECORD ASING & TUBING SIZE DEPTH SET				
Ľ			DEFINSEI		SACKS CEMENT		
F							
					ļ	·	
v. 1	EST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volu	me of load oil a	nd must be e	aval to or er	ceed top allow
	DIL, WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours)			
.			Producing Method (Flow, pump, gas life		,,		
	"ength of Test	st Tubing Pressure			Choke Size		
H	Actual Prod. During Test	Oil-Bble.	Water-Bbis.		Ges-MCF		
			Hater - Bbis.		Gesemer		
		· • · · · · · · · · · · · · · · · · · ·	A				
-	AS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF			•	
	······		DDIB: CONTENEDTED MMCP		Gravity of (Jondensaie	
	Cesting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	·in)	Choke Size		
]
I. C	ERTIFICATE OF COMPLIAN	CE		ONSERVA りぃ10	FION CON 71	MISSION	
I	hereby certify that the rules and :	OIL CONSERVATION COMMISSION JUL 2 8 1971 APPROVED BY					
Co ab	ommission have been complied voice is true and complete to the						
_	D.L. Macheller						
	L'(Signo						
	Sr. Acctg. Clerk (Tit						
	July 23, 1971						
	(Da	(e) /	well name or number,	or transporter	or other au	ich change	of condition.
			Separate Forms	C-104 must	be filed fo	r each pool	in multiply