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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

MAY 2 S 1950

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If #tate Land submit 6 Copies

AREA 640 ACRES LOCATE WELL CORRECTLY

(Company or Operator)					Pan American			
********		(Company or Operat	0 r)		([.e.se)			
Well No	1	, in	.1/4 of NE		, т	, R. 2	8 , NMPM.	
		1,					Ratline	
of Section	34	If Sta	te Land the Oil	and Gas Lease No. is	<u> </u>			
Drilling Co	ommenced	March 5	****	., 19	was Completed		, 19. 58	
Name of D	orilling Contrac	torKer	sey & Com	ALLY.				
Address		Bog	305, Arte	ala, New Mexi	CO			
Elevation a	bove sea level a	at Top of Tubing	Head		The informat	ion given is to be k	ept confidential until	
*****			., 19					

OIL SANDS OR ZONES

No. 1, from	842		No. 4, from
No. 2, from	1145	to	No. 5, fromto
No. 3. from	1620	162 8	No. 6, from

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet.	••••••
No. 2, from	to	feet.	
No. 3, from	to	feet.	
No. 4, from	to	feet.	

CASING BECORD

size	WEIGHT PEB FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	Used	555				
5 1/2	14 .	New	1673			1620 - 1628	
		1				1636 - 1654	

	MUDDING AND CEMENTING RECORD								
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACES OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED			
10#	8 5/8	555	50	Plug		· · · · · · · · · · · · · · · · · · ·			
8"	5 1/2	1673	75	11					
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BECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Fractured well with 30,000# Sand - 20 Rubber balls, and 30,000 gallons oil.

Result of Production Stimulation.....

Depth Cleaned Out.....

""CORD OF DRILL-STEM AND SPECIAL TES"S

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

		TOOLS	USED	
				feet tofeet.
		PRODUC	TION	
Put to Produc	ing	, 19 58		
OIL WELL:	The production during the first 24	hours was	barrels of li	quid of which% was
	watoil: % w	emulsion ·	% water and	% was sediment. A.P.I.
				was sediment. A.P.I.
	Gravity			
GAS WELL:	The production during the first 24	hours was	M.C.F. plus	barrels of
	liquid Hydrocarbon. Shut in Pressu	ırclbs.		
	•			
Length of 1	me Shut in			•
PLEASE			OBMANCE WITH GEOG	RAPHICAL SECTION OF STATE):
	Southeastern New	w Mexico		Northwestern New Mexico
T. Anhy		T. Devonian	T.	Ojo Alamo
T. Salt		T. Silurian	T.	Kirtland-Fruitland
B. Salt		T. Montoya	T .	Farmington
T. Yates		T. Simpson	Т.	Pictured Cliffs
T. 7 Rivers.		T. McKee	Т.	Menefee
T. Queen		T. Ellenburger	T .	Point Lookout
T. Grayburg		T. Gr. Wash	T.	Mancos
T. San Andı	°C5	T. Granite	T .	Dakota
T. Glorieta		т	Т.	Morrison
T. Drinkard		Т	Т.	Penn
T. Tubbs		Т	Т.	
			т.	
			Т.	
			······································	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	25		Caliche	2150	2173		Pink & White lime
25	200		Sand - Gravel				Show of oil
200	205		Gyp	2173	2187		Gray lime
205	225		Anhy-Red bed	2187	2202		White lime
225	265		Anhy-Red bed	2202	2209		Pink & White lime
265	395		Gyp & Red beds	2209	2214		Gray lime
390	395		Water	2214	2222		Pink & White lime
395	630		Anhy	2222	2240		Pink & Gray lime
630	710		An hy-Red Rock		2200	SERV	TION COMMISSION
710	1460		Anhy		ARTI	ESIA D	ISTRICT OFFICE
			842-852-small show oil	N	Coni	es Fiec	ICHICI OFFICE
			and gas		4. <u>00</u> 0	es riec	alved 6
			1145-1154-show oil & ga	B		117	FIGUTION
1460	1630		Anhy-Lime shale				
			1609-1624-show oil & ga	н 1	+		LIVE SHED
			tested 1 hr- 2 gal.free		erator		
			oil.	Sa	nta 🖓		7
1630	1750		Anhy-Red shale	Pre	ration .	ttion -	
			1652' tested 4 1/2 gal	11 1		· · · · · · · · · · · · · · · · · · ·	
			oil.		te Land	Office	1
1750	1775		Pink - Gray lime		\$. G. S	-	2
1775	1785		Pink lime-Red shale	Tra	hsporter		
1785	1845	1 1	Anhy	File			
1845	2150		Gray lime				
	•	1			<u> </u>	tri_	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator	Ker	sey & Com	pany	Ado
Name Hard	20	1au	Refe	Pos
		· · · · · .	2	

	ADF11	. 22,	1928		
					(Date)
Address		5. A	rtesia.	New Me	sten

Address	<u> 70:: 205</u>	<u>, Artesia</u> ,	New Merico	
Position or Tit	tle	Partner		