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OPERATOR	<input checked="" type="checkbox"/>

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-7116	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" - (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator C.O. Fulton	8. Farm or Lease Name Pan American
3. Address of Operator P.O. Box 1121, Artesia, New Mexico 882 10	9. Well No. 1
4. Location of Well UNIT LETTER G 2310 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 34 TOWNSHIP 17S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Artesia Field
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Remedial work was done on this well as follows:

Set Bridge plug @ 1618' & set 10 sk cement plug @ top of bridge plug.
Cut 5 1/2" casing @ 1220' - pulled same - set 25 sk cement plug in & out of stub of
5 1/2" casing - mud between plugs.
Ran 5 1/2" casing to 925' & cemented with 50 sks cement.
Perforated 836'-854' & fractured with 40,000 gal gel water & 40,000 lb. sand.
Ran Rod & tubing & put on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <i>[Signature]</i>	TITLE Owner	DATE 12-17-74
APPROVED BY <i>[Signature]</i>	TITLE SUPERVISOR, DISTRICT II	DATE FEB 18 1975
CONDITIONS OF APPROVAL, IF ANY:		