

COPIES RECEIVED	3
DISTRIBUTION	
FILE	✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>E-7116</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>Pan American</b>
9. Well No. <b>1</b>
10. Field and Pool, or Wildcat <b>Ant. East Empire - S R Artesia Field</b>
12. County <b>Eddy</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER -
2. Name of Operator <b>C.O. Fulton</b>
3. Address of Operator <b>P.O. Box 1121, Artesia, New Mexico 882 10</b>
4. Location of Well UNIT LETTER <b>G</b> , <b>2310</b> FEET FROM THE <b>North</b> LINE AND <b>1650</b> FEET FROM THE <b>East</b> LINE, SECTION <b>34</b> TOWNSHIP <b>17S</b> RANGE <b>28E</b> NMPM.
11. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Remedial work was done on this well as follows:

Set Bridge plug @ 1618' & set 10 sk cement plug @ top of bridge plug.  
Cut 5 1/2" casing @ 1220' - pulled same - set 25 sk cement plug in & out of stub of 5 1/2" casing - mud between plugs.  
Ran 5 1/2" casing to 925' & cemented with 50 sks cement.  
Perforated 836'-854' & fractured with 40,000 gal gel water & 40,000 lb. sand.  
Ran Rod & tubing & put on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>C. O. Fulton</u>	TITLE <u>Owner</u>	DATE <u>12-17-74</u>
APPROVED BY <u>W. A. Gussert</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>FEB 18 1975</u>

CONDITIONS OF APPROVAL, IF ANY: