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	DISTRIBUTION		CONSERVATION COMMISSION	Form C-104	
	ANTA FE		ST FOR ALLOWABLE	Supersedes Old	
	ILE .S.G.S.	<u> </u>	AND	Effective 1-1-65	•
	AND OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NATURA		
	TRANSPORTER OIL		RECE	IVER	
	GAS				
	MAR 5 1075				
1	Operator	<u></u>		1975	
	C. O. Fulton				
	Address ARTEBIA, OFFICE				
		Box 1121 Artesia, New 1	Mexico 88210		
	Reason(s) for filing (Check proper bo	Change in Transporter of:	Other (Please explain)		
	Recompletion X		Gas		
	Change in Ownership	Casinghead Gas Con	densate		
	If change of ownership give name				
TT	and address of previous owner . DESCRIPTION OF WELL AND				
	Lease Name	Well No. Pool Name, Including	Formation Kind of L	ease	Le
	Pan American	1 East Empire	Iztes S R State, Fee	deral or Fee State	E-7
	Location				- <u></u> -
	Unit Letter G 23.	10 Feet From The North	Line and 1650 Feet Fr	om The East	
	Line of Section 34 To	ownship 175 Range	28 E , NMPM,	Eddy	
m	DESIGNATION OF TRANSPOR				
	Name of Authorized Transporter of O		Address (Give address to which ap		
	Navajo Crude Oil Pu Name of Authorized Transporter of Co	asinghead Gas or Dry Gas	P.O. Drawer 175 Ar Address (Give address to which ap	CESIZ, NEW MEXICO proved copy of this form is to	<u>882</u> be se
	If well produces oil or liquids,	G 34 TYP 28 H	Is gas actually connected?	When	-
	give location of tanks.		 	L <u></u>	
	If this production is commingled w . COMPLETION DATA	ith that from any other lease or poo	1, give commingling order number:		
		Oil Well Gas Well		1 1	1
	Designate Type of Completi	н (н Х іі		X	<u>i</u> 2
	Date Spudded	Date Compl. Ready to Prod. 12-17-74	Total Depth T D 2240	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	925 Tubing Depth	
	Listations (Dr., ARB, RT, GR, etc.)	Seven Rivers	8.36	852	
	Perforations			Depth Casing Shoe	
	836 - 38 840- 43	846-54		925	
			ND CEMENTING RECORD		
	LOLE SIZE	8 5/84	<u>рертн set</u> 555	SACKS CEME	NT
			222	50	
			925 852	50	
	811	5 글 #			
	811	2 3/8"			
v.	TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be	after recovery of total volume of load	oil and must be equal to or exc	ceed i
v.	TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be			ceed :
v.	TEST DATA AND REQUEST F	2 3/811 FOR ALLOWABLE (Test must be able for this Date of Test	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas		: e e d
v.	TEST DATA AND REQUEST F	COR ALLOWABLE (Test must be able for this	after recovery of total volume of load (depth or be for full 24 hours)		: e e d i
v.	TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks 12-28 - 74 Length of Test	2 3/81 FOR ALLOWABLE (Test must be able for this Date of Test 1-15 - 75 Tubing Pressure -0-	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure 100	a lift, etc.) Choke Size	:eed
v.	TEST DATA AND REQUEST F	2 3/8" FOR ALLOWABLE (Test must be able for this Date of Test 1-15 - 75 Tubing Pressure -0- Oil - Bbls.	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure 100 Water-Bble.	Gas-MCF	: e e d 1
v .	TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks 12-28 - 74 Length of Test	2 3/81 FOR ALLOWABLE (Test must be able for this Date of Test 1-15 - 75 Tubing Pressure -0-	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure 100	a lift, etc.) Choke Size	
v.	TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks <u>12-28 - 71</u> Length of Test <u>21 hrs</u> Actual Prod. During Test	2 3/8" FOR ALLOWABLE (Test must be able for this Date of Test 1-15 - 75 Tubing Pressure -0- Oil - Bbls.	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure 100 Water-Bble.	Gas-MCF	
v.	TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks 12-28 - 74 Length of Test	2 3/8" FOR ALLOWABLE (Test must be able for this Date of Test 1-15 - 75 Tubing Pressure -0- Oil - Bbls.	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure 100 Water-Bble.	Gas-MCF	
v.	TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks 12-28 - 714 Length of Test 211 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	2 3/81 FOR ALLOWABLE (Test must be able for this Date of Test 1-15 - 75 Tubing Pressure -O- Oil - Bbis. 30 Length of Test	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure 100 Water-Bbls. O	Choke Size Gas-MCF -Q- Gravity of Condensate	
v .	TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks <u>12-28 - 74</u> Length of Test <u>21 hrs</u> Actual Prod. During Test	2 3/8" FOR ALLOWABLE (Test must be able for this Date of Test 1-15 - 75 Tubing Pressure -O- Oil - Bbis. 30	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure 100 Water-Bbls. -O-	Gas-MCF	
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