District II 1000 Rio Brazos Rd., Aztec, NM 87410 District III DISTRICT DISTRICT III DISTRICT DISTRI	Form C-104		
	811 South First, Artesia, NM 88210 OIL CONSERVATION DIVISION Submit to Appropriate District Office District III 2040 South Pacheco 5 Copies 1000 Rio Brazos Rd., Aztec, NM 87410 Submit to Appropriate District Office		
2040 South Pacheco, Santa Fe, NM 87505	NDED REPORT		
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 1 Operator name and Address 2 OGRID Number			
Melrose Operating Co.			
Midland, Texas 79704	³ Reason for Filing Code Change of Operator 12-01-99		
(915) 685-1761 Change of Operator 12-01-99 * API Number ⁶ Pool Name ⁶ Pool Code			
30-015-01708 (Literia (Q-G-52) 03330 ⁷ Property Code ⁸ Property Name ⁹ Well Number			
II. ¹⁰ Surface Location			
Ul or lot no. Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West line C	County		
0 34 173 28E 330 5 1650 E	Eddy		
11 Bottom Hole Location UI or lot no. Section Township Range Lot Idn Feet from the North/South Line Feet from the	County		
5 WIW	29 Expiration Date		
III. Oil and Gas Transporters 1ª Transporter 1º Transporter Name 2º POD 2¹ O/G 2² POD ULSTR Locati	ion		
OGRID and Address and Description			
IV. Produced Water			
²³ POD 2 ⁴ POD UL STR Location and Description			
²³ POD ²⁴ POD ULSTR Location and Description			
V. Well Completion Data			
V. Well Completion Data	DHC, DC, MC		
V. Well Completion Data ²⁵ Spud Date ²⁶ Ready Date ²⁷ TD ²⁸ PBTD ²⁹ Perforations ³⁰ D	DHC, DC, MC		
V. Well Completion Data ²⁵ Spud Date ²⁶ Ready Date ²⁷ TD ²⁸ PBTD ²⁹ Perforations ³⁰ D	· ·		
V. Well Completion Data ²⁵ Spud Date ²⁶ Ready Date ²⁷ TD ²⁸ PBTD ²⁹ Perforations ³⁰ D	· ·		
V. Well Completion Data ²⁵ Spud Date ²⁶ Ready Date ²⁷ TD ²⁸ PBTD ²⁹ Perforations ³⁰ D	· ·		
V. Well Completion Data 25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations 30 E 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks	· ·		
V. Well Completion Data 25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations 30 [31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Image: Size 10 [10 [10 [10 [VI. Well Test Data Image: Size Image: Size Image: Size Image: Size	· ·		
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V. Well Completion Data 25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations 30 E 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks 32 Depth Set 34 Sacks 34 Sacks 34 Sacks 34 Sacks 34 Sacks 35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and bellef. OIL CONSERVATION DIVISION OF Y THE OIR SIGNED BY THE OI	^o Csg. Pressure ^o Test Method N M W. GUM		
V. Well Completion Data 2 ³ Spud Date 2 ⁶ Ready Date 2 ⁷ TD 2 ⁸ PBTD 2 ⁹ Perforations 3 ⁹ C 3 ¹ Hole Size 3 ² Casing & Tubing Size 3 ³ Depth Set 3 ⁴ Sacks 3 ¹ Hole Size 3 ² Casing & Tubing Size 3 ³ Depth Set 3 ⁴ Sacks 3 ¹ Hole Size 3 ² Casing & Tubing Size 3 ³ Depth Set 3 ⁴ Sacks 3 ¹ Hole Size 3 ² Casing & Tubing Size 3 ³ Depth Set 3 ⁴ Sacks 4 ¹ Choke Size 3 ² Gas Delivery Date 3 ⁷ Test Date 3 ⁸ Test Length 3 ⁹ Tbg. Pressure 4 ⁰ 4 ¹ Choke Size 4 ² Oil 4 ³ Water 4 ⁴ Gas 4 ⁵ AOF 4 ⁶ 4 ⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION OF Signature: Signature: Muchaellef. Approved by: DISTRICT II SUPERVISOR	^o Csg. Pressure ^o Test Method N M W. GUM		
V. Well Completion Data 23 Spud Date 28 Ready Date 27 TD 28 PBTD 29 Perforations 30 D 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks VI. Well Test Data	^o Csg. Pressure ^o Test Method N M W. GUM		
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