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DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

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Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe. New Mexico 87504-2088 MAR 1 4 1991

000 Rio Brazos Rd., Aztec, NM 87410			, - 1011 112	JA[00 0]	204-2000		A	O. C. D. ITESIA, OFF			
	REQUES	TFOR	<b>ALLOWAE</b>	<b>SLE ANI</b>	OHTUA C	RIZAT	ION	HESIA, OFF	re:		
Operator	TO	TRANS	PORT OIL	AND N	ATURAL	GAS					
•							Well A	Pl No.	<del></del>		
Morexco, Inc. V	<del></del>		<del></del>					_			
	101 x=	togi.			00077						
Post Office Box Reason(s) for Filing (Check proper box)	401, AL	Lesia	i, New M	exico	88211	-0481					
New Well	Cha	nce in Tra	asporter of:		Other (Please e						
Recompletion	Oil	D <sub>D</sub>		Cr.	ange o	r Ope	rato	o <u>r</u> Effe	ctive	1-1-91	
Change in Operator	Casinghead Gar			ьe	ase Op	eratı	ons	Taken	Over 2	-16-91	
change of operator give name DeK	alb Ener			800 0	entral	040		Morra	70761		
			- In part 1		Circiai	, ode	SSa	rexas	79761		
I. DESCRIPTION OF WELL	AND LEASE	<u>:</u>									
Lease Name	Wel	ll No. Poo	Name, Includi	ng Formati	oa ac		Kind o	Lease	16	se No.	
Artesia Unit		7	Artesia	-Q-GR	-SA		State, I	Federal or Fee	State		
Location							L		Deac	047	
Unit Letter P	: <u>705</u>	Fee	t From The	<u>S</u>	Lipe and	505	Fee	t From The	Е	T in a	
Santa 24 m	170	•			· · · · · ·					Line	
Section 34 Township	<u>17s</u>	Ra	nge 2	8E	NMPM,			E	ddy	County	
II. DESIGNATION OF TRAN	SPODTED C	E OII	A NID NI A TOTAL		_						
Name of Authorized Transporter of Oil	CX) or C	Condensate	AND NATU	RAL GA	S				····		
Navajo Refining Company					Address (Give address to which approved				rm is to be ser	ч)	
Name of Authorized Transporter of Casing			Dry Gas	Addres (	O. Box	1/5,	Art	esia,	NM 8821	1-0175	
Phillips Petrole			o., o	A O O	Give address to	o which aj	pproved	copy of this for —	rm is to be ser	u)	
If well produces oil or liquids.	Unit Sec.		p. Rge	18 928 200	l Penbr	OOK			exas 79	760	
ive location of tanks.	İLİ	2   1	85 28 E	Voc		T.	When				
this production is commingled with that f	rom any other le	ase or pool	give comming	ing order n	umber		L	9-60			
V. COMPLETION DATA				_ <b>_</b>		<del></del>				·	
Designate Type of Completion	Oi	l Well	Gas Well	New W	ell Workove	r D	epen	Plug Back	Same Deciv	Diff Res'v	
Date Spudded				Ĺ	j	i		1.08 2.02 1.	Delitic Mes 4	Ditt Ket A	
Date Spooded	Date Compl. Re	eady to Pro	ď	Total Dep	th			P.B.T.D.		<u> </u>	
Elevations (DF, RKB, RT, GR, etc.)	Nome of Park			T- 010							
contact (D1, IdiD, R1, GR, Elc.)	Name of Producing Formation			Top Oil/Gas Pay				Tubing Depth			
Perforations	<u> </u>			<u> </u>							
								Depth Casing	Shoe		
	TIR	ING CA	SING AND	CEMEN	TING DEC	<u> </u>					
HOLE SIZE	CASING	A TUBIN	IG SIZE	CEMIEIA				- <del></del>			
				DEPTH SET				SACKS CEMENT			
								102 11-3			
				<u> </u>					<del>72 - 7</del> /	<u>/</u>	
				· · · · · ·				- 01	y ep	· · · · · · · · · · · · · · · · · · ·	
. TEST DATA AND REQUES	T FOR ALL	OWABI	LE	·	·			<u>-</u>			
OIL WELL (Test must be after re	covery of total w	olume of la	ad oil and must	be equal to	or exceed top	allowable	for this	depth or be fo	r full 24 hour	r )	
Date First New Oil Run To Tank	Date of Test			Producing	Method (Flow	v. purrup, g	as lift, e	c.)	. ,		
4 (7)							-				
ength of Test	Tubing Pressure	;		Casing Pro	essure			Choke Size			
Actual Prod. During Test			·					,			
- The state of the	Oil - Bbls.			Water - B	bls			Gas- MCF			
G. A. S. W. T	L	<del></del>		<u> </u>	·						
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test		<del></del>	Bbls. Con	densate/MMC	F		Gravity of Co	ondensate	· · · · · · · · · · · · · · · · · · ·	
arting Mathod (size 1 - 1 - 1											
essing metrion (puot, back pr.)	'pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size		<del></del>								
W OPER A MOTO	<u> </u>			<u> </u>				<u></u>			
VL OPERATOR CERTIFIC	ATE OF CO	OMPLI	ANCE		011 04	- · · · · ·					
I hereby certify that the rules and regula	uions of the Oil (	Conservation	<b>7</b> 0		OIL CO	JNSE	:HVA	ATION [	DIVISIO	N	
is true and complete to the best of my k	nat the information and he	on given al	bove					440	1001		
	p+ mus 0t			Da	ate Appro	ved _	1	IAH 1 8	1991		
Reversa Oly	ر برز				• •						
Signature	<del><u>.</u> .</del> .			Bv	·	<u> </u>		ONED DV	or mag		
Rebecca Olson P	roductio	n Ana	lyst	'					<del></del>		
rnned Name	Ethod (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  Casing Pressure (Shut-in)  Choke Size  Convertify that the rules and regulations of the Oil Conservation in have been complied with and that the information given above and complete to the best of my knowledge and belief.  Casing Pressure (Shut-in)  OIL CONSERVATION DIVISION  Date Approved  MAR 1 8 1991  Date Approved  By  ORIGINAL SIGNED BY										
March 11, 1991 Date	(505) 74	6-652	0 0 0 No	'''		<del>*************************************</del>	. <del>* 13 L</del>	<u> </u>	<u> </u>	<del>-</del>	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each root in multiply completed walls