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	CISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104	
į	SANTA FE	· REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S.		AND	A.C.	
		AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	ECEIVED	
	TRANSPORTER OIL		. R	ELEITE	
	GAS 2			1 4 1979	
	OPERATOR /	-	•	MAR 1 4 1979	
Б	Operator ARCO 011 and Ga		·		
		Lantic Richfield Company		D. C. C.	
	Address				
		P. O. Box 1710, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain)			
	Reason(s) for filing (Check proper box)	Lew Well Change in Transporter of: Change in Operator Name			
	Recompletion Oil Dry Gas				
	Change in Ownership				
			•	· · · · · · · · · · · · · · · · · · ·	
	If change of ownership give name and address of previous owner	•			
12	DESCRIPTION OF WITH AND I		·	•	
R.	DESCRIPTION OF WELL AND I Lease Name		ne, Including Formation	Kind of Lease	
	Empire Abo Unit G	33 Empi	re Abo	State, Federal cr Fee State	
	Location			0,0	
	Unit Letter;33	30 Feet From The West Line	and 1965.6 Feet From T	no South	
	24	mship 17.5 Bange	28E , NMPM.	Eddy County	
	Line of Section 39, Tow	mship // SRange	ASC , NMPM,	Eury	
A DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
	Name of Authorized Transporter of Cil	X or Condensate	Address (Give address to which approv 2300 Continental Nation	ed copy of this form is to be sent) al Bank Bldg.	
	Amoco Pipeline Company Ft. Worth, Texas 76102				
	Name of Authorized Transporter of Cas Amoco Production Compa	ny .	P.O. Drawer A, Levellan	d, Texas 79336	
	Phillips Petroleum Com	Unit Sec. Twp. Rge.	4001 Penbrook, Odessa, /		
	If well produces oil or liquids, give location of tanks.	F 34 17 28	les	PP Unknown	
•	If this production is commingled wit	h that from any other lease or pool,			
	COMPLETION DATA ·				
	Designate Type of Completio	n - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	No Change				
	Pool .	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
		l	l	Depth Casing Shoe	
	Perforations				
		TUBING, CASING, AND	CEMENTING RECORD	·]	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				1	
,	TEST DATA AND REQUEST E	ST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow			
	DIL WELL able for this depth or be for full 24 hours j				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	<i>i, etc.)</i>	
	No Change	Tubing Pressure	Casing Pressure	Choke Size	
			-		
	Actual Prod. During Test	Oil-Bhls.	Water-Bbls.	Gas-MCF	
		<u> </u>	<u> </u>		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
		·			
Z	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED APR 16 1979 19		
	- †		TITLE SUPERVISOR, DISTRICT U		
	11 11	1	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out Sections I. II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filled for each pool in multiply		
	Denze 1. P.a.	ks			
	(Signa				
	District Prod & Drlg S	upt.			
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	The second secon	ue)			
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