

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

C15F
Op

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-015-01711

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
EMPIRE ABO UNIT "G"

8. Well No.
33

9. Pool name or Wildcat
EMPIRE ABO

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator BP America Production Company
3. Address of Operator P.O. Box 1089 Eunice, NM 88231	4. Well Location Unit Letter L : 330 Feet From The W Line and 1965.6 Feet From The S Line
Section 34 Township 17S Range 28E NMPM EDDY COUNTY County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3662' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Workover ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD: 6340' PBD: 6303' PKR: 5892' PERFS: 6246-6286'

MIRUPU. NDWH. NUBOP.

Rls PKR @ 5892'. POH w/tbg & pkr.

GIH w/bit & scraper to 6055'. POH.

GIH w/CIBP. Set @ 6050'. POH.

GIH & dump 15' cmt on top of CIBP @ 6050'. POH.

Perf w/2 JSPF 5802-06', 5832-34', 5834, 5838-50', 5854-60', 5866, 5877-5900',

5905-48', 5972-90'.

GIH w/treating pkr & 2-3/8" tbg. Spot 136 gals 15% HCL NEFE acid from 5990-5790'.

PU set treating pkr @ 5780'. Acidize perfs f/5990-5802' w/5000 gals 15% HCL NEFE acid,

dropping 3 ball sealers every 50 gals. Displace w/23 bbls 2% KCL wtr. (OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kellie D. Murrish TITLE Sr. Administrative Assistant DATE 07.09.02

TYPE OR PRINT NAME Kellie D. Murrish TELEPHONE NO. 505-394-1649

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUL 11 2002

CONDITIONS OF APPROVAL, IF ANY:

Empire Abo Unit G-33
Workover Procedures
30.015.01711

Notice of Intent Continued:

Rls Pkr. GIH & wipe off balls. POH.
RIH w/prod assy. Land SN @ 5990'.
NDBOP. NUWH.
RTP