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NEW MEXICO OIL CONSERVATION COMMISSION

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FEB 3 1976

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

O.C.C.

ARTESIA, OFFICE

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Atlantic Richfield Company ✓	5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	7. Unit Agreement Name
4. Location of Well UNIT LETTER N, 1650 FEET FROM THE West LINE AND 972.62 FEET FROM THE South LINE, SECTION 34 TOWNSHIP 17S RANGE 28E NMPM.	8. Farm or Lease Name Empire Abo Unit "H"
	9. Well No. 34
	10. Field and Pool, or Wildcat Empire Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3659' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to squeeze present Abo perfs 6228-42' & 6250-76', reperforate higher in same zone to increase oil production, shut off water and maintain low GOR. Work to be performed in the following manner:

1. Rig up, install BOP, release pkr & POH w/completion assy.
2. RIH w/cmt retr, set @ approx 6180'. Squeeze present perfs 6228-42' & 6250-76' w/100 sx .6 of 1% Halad 9 followed by 75 sx C1 C 8# sd.
3. Run GR-Collar log & perf 6136-49' w/2 JSPF.
4. RIH w/completion assy, set pkr @ approx 6000'.
5. Acidize perfs 6136-49' w/3000 gals 15% HCL-LSTNE DAD treatment.
6. Swab test & return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 

TITLE Dist. Drlg. Supv.

DATE 1/30/76

APPROVED BY 

TITLE SUPERVISOR, DISTRICT II

DATE FEB 3 1976

CONDITIONS OF APPROVAL, IF ANY: