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NEW MEXICO OIL CONSERVATION COMMISSION

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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

FEB 11 1976

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

ARTESIA, OFFICE

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Atlantic Richfield Company		5. State Oil & Gas Lease No. B-2071
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		7. Unit Agreement Name
4. Location of Well UNIT LETTER N 1650 FEET FROM THE West LINE AND 972.62 FEET FROM THE South LINE, SECTION 34 TOWNSHIP 17S RANGE 28E NMPM.		8. Form or Lease Name Empire Abo Unit "H"
15. Elevation (Show whether DF, RT, GR, etc.) 3659' GR		9. Well No. 34
		10. Field and Pool, or Wildcat Empire Abo
		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up 2/2/76, killed well & installed BOPs. POH w/completion assy. RIH w/3-7/8" bit & csg scraper on 2-3/8" OD tbg to 6210' OK. POH w/bit & csg scraper. WIH w/cmt retr on 2-3/8" tbg. Set retr @ 6182'. Squeezed Abo formation 6228-6276' w/175 sx Cl C cont'g .6% Halad 9 followed by 75 sx Cl C cont'g 8# sd/sk. MP 4000#. Picked up tbg & rev out 60 sx cmt. Spotted 100 gals 10% acetic acid 6050-6150'. Circulated csg-tbg annulus w/2% KCL wtr cont'g 10 gal B-615. POH w/tbg & cmt tool. Ran GR-Collar log 5500-6174'. Perf'd Abo 6136-6149' w/2 JSPF (27 - .45" holes WIH w/1 jt 2-3/8" tail pipe & Baker 4 1/2" Lok-set pkr w/on-off tool (1.81" profile) on 195 jts 2-3/8" tbg. Pkr set @ 5973'. Tbg set @ 6004'. Acidized Abo 6136-6149' w/3000 gals DAD acid (50/50 ratio, 15% LSTNE/xylene) MP 3000#, ISIP vacuum. Swabbed Abo fm 6136-6149' 3 hrs, rec 8 BLW, 16 BLO & 34 BNO. On potential test 2/7/76 in 20 hrs flwd 561 BO, 0 BV & 267 MCFG on 48/64" ck, FTP 140#. GOR 475:1. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. Roy Knott

TITLE Dist. Drlg. Supv.

DATE 2/9/76

APPROVED BY W.A. Gressett

TITLE SUPERVISOR, DISTRICT II

DATE FEB 11 1976

CONDITIONS OF APPROVAL, IF ANY: