

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

WELL API NO. 3001501714
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 647
7. Lease Name or Unit Agreement Name EMPIRE ABO UNIT "F"
8. Well No. 34
9. Pool name or Wildcat EMPIRE ABO
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3667 GR

DEC 14 '89

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" C.D.
(FORM C-101) FOR SUCH PROPOSALS.) ARTESIA, OFFICE

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER	2. Name of Operator ARCO OIL AND GAS COMPANY
3. Address of Operator BOX 1710, HOBBS, NEW MEXICO 88240	4. Well Location Unit Letter F : 1958.54 Feet From The WEST Line and 1952.97 Feet From The NORTH Line Section 34 Township 17S Range 28E NMPM EDDY County
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TA & HOLD WELL BORE FOR FIELD BLOW DOWN

Procedures as follows:

1. MIRU DDP
2. Give NMOC 24 hr notification of pressure test on csg
3. RIH w/swab to clear tbg
4. Install BOP & POH w/tbg & ACC
5. RIH w/CIBP on tbg
6. Set CIBP @ ±6154
7. POH w/1 jt
8. Pump 105 BBLs 8.6# brine w/2 gal WT 675/10 BF to establish circulation
9. SI Rams on BOP & press. test to 500#. Install chart
10. If csg holds, POH, laying tbg down. Leave 1 jt on flange
11. If csg doesn't hold, contact Eng. Dept. for further instructions
12. RDCL. Close all tbg, csg, surface csg valves

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James D. Cogburn TITLE Administrative Supervisor DATE 12/13/89
TYPE OR PRINT NAME James D. Cogburn TELEPHONE NO. 392-3551

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE JAN 10 1990

CONDITIONS OF APPROVAL, IF ANY

Notify N.M.O.C.C. in sufficient time to witness

Setting CIBP

FIELD	OPERATOR	DATE
EMPIRE ABO	ARGO OIL & GAS CO	12-13-89
LEASE	WELL NO.	LOCATION
EMPIRE ABO UNIT "F"	34	UNIT F, SEC 34, T17S, R28E

8 5/8 " CASING SET AT 773 ' WITH 500 SX OF
 _____ CEMENT HOLE SIZE 11 " TOC @ < 19C '

4 1/2 " CASING SET AT 6257 ' WITH 850 SX OF
 _____ CEMENT HOLE SIZE 7 7/8 " TOC @ 490 '

TOTAL DEPTH 6257
 PERFS 6164-74