

Submits 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

MAR 2 '90

O. C. D.

WELL API NO. 3001501714
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 647
7. Lease Name or Unit Agreement Name EMPIRE ABO UNIT "F"
8. Well No. 34
9. Pool name or Wildcat EMPIRE ABO
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3667' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator ARCO OIL AND GAS COMPANY	
3. Address of Operator BOX 1710, HOBBS, NEW MEXICO 88240	
4. Well Location Unit Letter F : 1959 Feet From The WEST Line and 1953 Feet From The NORTH Line Section 34 Township 17S Range 28E NMPM EDDY County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3667' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: TEMPORARILY ABANDON ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TA & HOLD WELL BORE FOR FIELD BLOW DOWN

2-15-90 MIRU. Unset pkr & install BOP & tagged up.
NOTE: Hit solid at 6180.05' which is close to last known perfs.
POH, TOH, picked up Elder Hydro-Mech bridge plug & WIH on tbg & set B.P. @ 6149.05'. Circulated hole & pressured up on csg & tbg to 500#. Had a small leak. Bled to 150# in 3 min. Shut well in & SDON.

2-16-90 POH w/tbg & picked up mod. R pkr & WIH, testing csg as we went. Found hole in csg @ 6061'. NOTE: These were some old squeezed perfs. POH w/pkr & ld dn pkr & WIH w/another Elder Hydro-Mech. CIBP & set @ 6042'.

2-17-90 Loaded backside w/105 bbls 8.6# brine w/2 gal. WT 675 per 10 bbls water. Press up on csg & cut chart. Held 550# for 15 min. POH w/all tbg, laying down in singles. Left on jt hanging on donut. Removed BOP & left well TA'd 2/17/90

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

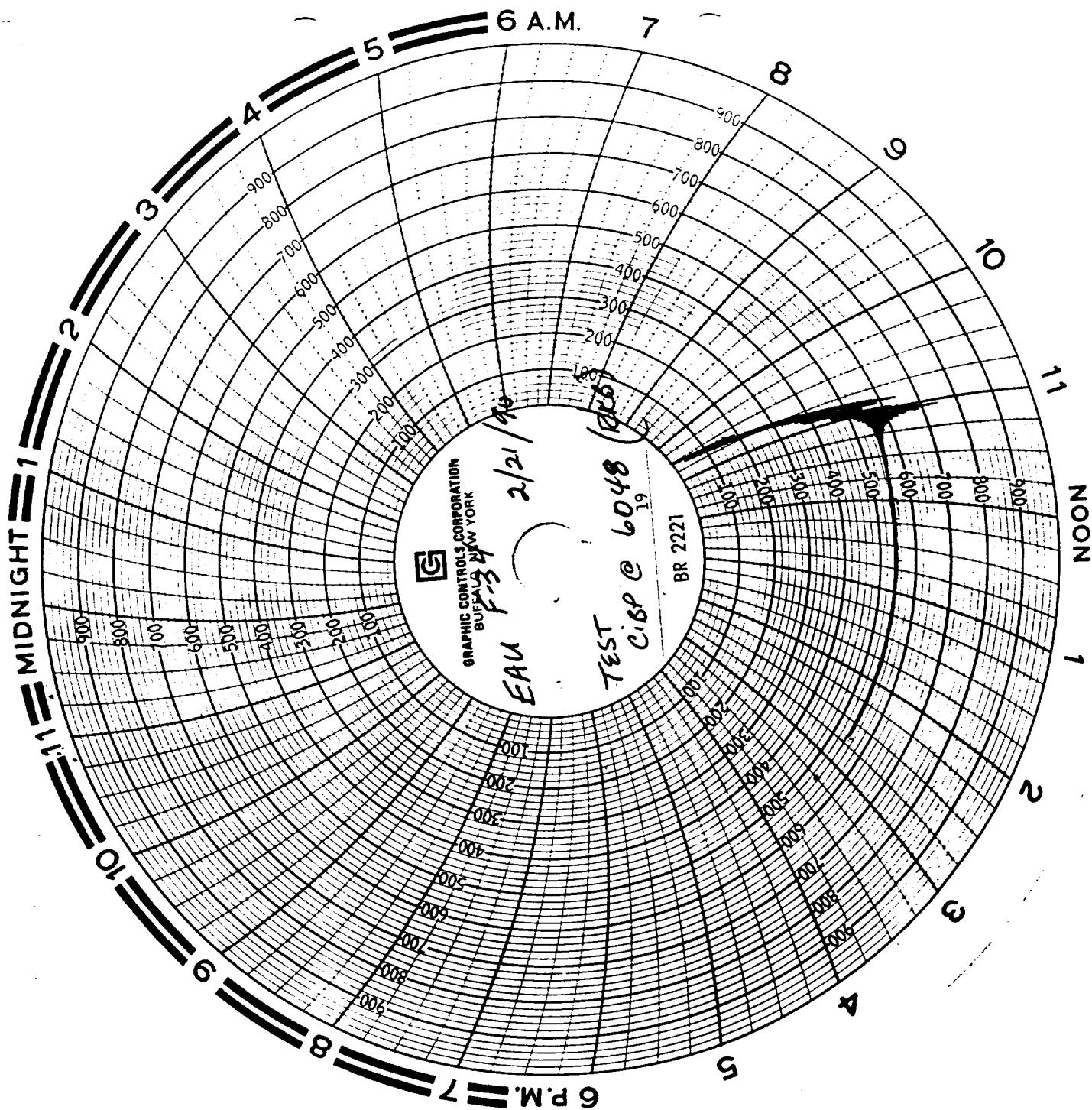
SIGNATURE James D. Cogburn TITLE Administrative Supervisor DATE 3/1/90
TYPE OR PRINT NAME James D. Cogburn TELEPHONE NO. 392-3151

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT II TITLE SUPERVISOR DATE MAR 6 1990

CONDITIONS OF APPROVAL, IF ANY:



FIELD	OPERATOR	DATE
EMPIRE ABO	ARGO OIL & GAS CO	2-28-89
LEASE	WELL NO.	LOCATION
EMPIRE ABO UNIT "F"	34	UNIT F, SEC 34, T17S, R28E

8 5/8 " CASING SET AT 723 ' WITH 500 SX OF
 _____ CEMENT HOLE SIZE 11 " TOC @ <11% '

4 1/2 " CASING SET AT 6257 ' WITH 850 SX OF
 _____ CEMENT HOLE SIZE 7 7/8 " TOC @ 490 '

TOTAL DEPTH 6257

PERFS 6164-74

CIBR 6042