NUMBER SE COP	TRIBUTION	 NEW MEATOD OLL CONSERVATION COMMISSION	(Form C-10)
SANTA FF		Santa Fe, New Me	Pavised 7/1/57
FILE			
U.S.G.S.		REQUEST FOR (OIL) - (GAS) RELEOWARE	'n'
LAND OFFICE		REQUEST FOR (OIL) - (Contraction of the second seco	
	OIL		
TRANSPORTER	GAS		New Well
PRORATION OFFICE		JUN 30 1960	Recompletion
OPERATOR			

This form from be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which form C-101 was sent. The allow-able will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Hobbe, New Mexico June 30, 1960 (Date)
E ARE HI	EREBY RI	equesti	NG AN ALLOWABLE	E FOR A WELL KNOWN AS:
America	n Petro	Louin Ger	peration State o	<b>DE New</b> , Well No <b>1</b> , in
Com	pany or Ope	erator)	L C	lesse)
<b>Q</b> <sup>*</sup>	, Sec.	34	, T <del>17-5</del> , R	28-E., NMPM., Empire Abe
Unit Lain			County Data Soudd	ded
			Elevation 3676 M	Total DepthPBTD6301
Please	indicate le	ocation:		Name of Prod. Form.
DC	; B	A	PRODUCING INTERVAL -	
				_
E	° G	H	Perforations 6250	-6276: 6228-6242 w/2 JBPT Depth Depth Depth
		**	Open Hole	Casing Shoe 6336 Tubing 5668
	*		OIL WELL TEST -	
LF	C J		Natural Prod. Test:	Cbbls.oil,bbls water inhrs,min. S
				Treatment (after recovery of volume of oil equal to volum
MN		P		CIUKE
			load oil used): 73	bbls.oil,bbls water in 24hrs,min. Size
			GAS WELL TEST -	
38.54 1	ML x 196	5.68 FI	Natural Prod. Test:	MCF/Day; Hours flowedChoke Size
	ng and Ceme	-		pitot, back pressure, etc.):
Sure	Feet	Sax		racture Treatment:MCF/Day; Hours flowed
				Method of Testing:
8 5/8*	993	650		
			Acid meridian Trea	atment (Give amounts of materials used, such as acid, water, oil,
4 1/2"	6336	850	sand): Acidised y	/ 2500 millons 15% regular
2 <b>*</b>	5668	1	Casing Tubi Press, Pres	oing Date first new ss. 1050 oil run to tanks 6-28-60
*		<b>\</b>		vice Pipe Line Company
				· · · · ·
	· • •		Gas Transporter	
emarks:	ampleted	L. 6 <del>.,</del> 306	0 as a flowing of	l well.
•••••••••••••••••••••••••••••••••••••••				
	•••••			
I hereb	y certify th	hat the inf	ormation given above is	is true and complete to the best of my knowledge.
pproved		JU	N 30 1900, 19.	
•				Original Signed by
OI	L CONSE	RVATIO	N COMMISSION	By:J. W. BROWN (Sig-sture)
7	10	7	4	
<u>, ///</u>	LlV	nil	roug	Titl <b>Arm Superintendent</b> Send Communications regarding well to:
	•	L AND GAS	INSPECTON	Send Communications regarding were tar
.tle			V	Namela. No. Brown
				Bou (C. Vohio Mar Marton

.....Box AR, Hobbe, New Mexico

## OIL CONSERVATION COMMISSION ARTESIA DISTRICT OFFICE

No. Copies Received DISTRIBUTION NO. FURNISHED OFERATOR 1 . . . **- f** 1 1 . د \_. **.** TRANSPORTER FILE BUREAU OF MINES