	4		
CISTRIBUTION	1	CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Elifective 1-1-65
U.S.G.S.		AND	
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AS .
TRANSPORTER GAS 2	1		RECEIVED
OPERATOR /	-	•	
PROPATION OFFICE			MAR. 1 4 1979
Operator ARCO Oil and G			
	lantic Richfield Company		- A A A
Address		0	ARTESIA, OFFICE
P. U. BOX 1/10 Reason(s) for filing (Check proper box	, Hobbs, New Mexico 8824	Other (Please explain) &	,
New Well	Change in Transporter of:	_ Change in Operato	or Name
Recompletion	Oil Dry Go		
Change in Ownership	Casinghead Gas Conde	( Table 1	• ,
If change of ownership give name and address of previous owner	<u> </u>		
DESCRIPTION OF WELL AND		me, Including Formation	Kind of Lease
Empire Abo Unit	33 Empi	ire Abo	State, Federal or Fee
Location	1 /		
tinit Letter E : 3.	30 Feet From The West Lir	ne and 1964-63 Feet From T	no_North
2/			
Line of Section 34 , Tov	whiship 175 Ronge	28E, NMPM.	Eddy County
Name of Authorized Transporter of Cil	TER OF OIL AND NATURAL GA	Address (Give address to which approved 2300 Continental Nation	ed copy of this form is to be sent)
		2300 Continental Nation Ft. Worth, Texas 76102	
Amoco Pipeline Company Name of Authorized Transporter of Car	singhead Gas 🔯 or Dry Gas 🗔	Address (Give address to which approv	ed copy of this form is to be sent)
Amoco Production Compa Phillips Petroleum Com	any . mpany	P.O. Drawer A, Levellan 4001 Penbrook, Odessa,	d, Texas 79336 Texas 79760
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? Whe	#//IU1-3 00
give location of tanks.	1 K 33 17 28	Lew !	PP Unknown
	th that from any other lease or pool,	give commingling order number	
COMPLETION DATA ·	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Completic		- 1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
No Change	·		
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	•		Depth Casing Shoe
	<del></del>	D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEP I H SE I	JACKS CEMENT
TEST DATA AND REQUEST F		ifter recovery of total volume of load oil	and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	able for this d	epth or be for full 24 hours)  Producing Method (Flow, pump, gas lif	t. ere.)
	Date of 1941	Proceeding Montage (1 took process)	.,,
No Change Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	,		
Actual Prod. During Test	Oil-Bhis.	Water-Bbls.	Gas-MCF
GAS WELL	1	Internal Control	1 G
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Tasting Mathed (niege heat as )	Tubing Pressure	Casing Pressure	Choke Size
Testing Method (pitot, back pr.)	remaind transfirm	Country Franchis	
<u> </u>		<b>1</b>	

## E. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

District Prod & Drlg Supt.

OIL CONSERVATION COMMISSION

APR-1 6 1979

SUPERVISOR, DISTRICT II

TITLE\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition,

Separate Forms C-104 must be filed for each pool in multiply