WORKOVER_PROCEDURE

DATE__12/18/87____ WELL NO. & TYPE OF JOB: <u>Empire Abo Unit #F-36</u><u>ARCO WI: 34.1406*</u> JOB TITLE: <u>Plug Back to Upper ABO Interval</u> DRILLED & COMPLETED: ____7/60 ____ LAST WO: ____1/80 FIELD: <u>Empire Abo</u> COUNTY: <u>Eddy County, NM</u> PREPARED BY: <u>M.B. Smith</u> TD: <u>6339'</u> PBD: <u>6304'</u> DATUM: <u>RKB</u> DIST RKB TO GL: <u>15'</u> MAKE___NA_____ SIZE___7-1/16__ PRESSURE RATING__2000_Psi____ TUBINGHEAD: CASING INFORMATION: <u>SIZE</u> WEIGHT GRADE SET 🖯 SX CMT TOC _8-5/8" __24___J-55___775' _450____Surface___ SURFACE: PRODUCTION: <u>4-1/2" 9.5 J-55 6339' 950 975' (TS)</u> PRESENT PERFORATIONS ____6375 - __6303 (2 JSPF) TUBING SIZE: 2-3/8" WT: 4.7# GRD: J-55 THD: EUE 8R NO JTS: 189 @ 5898'__ PACKER & MISC.: <u>Has a Guiberson KVL 30 packer set at 5898' with a Kobe</u>

PROCEDURE

- Test anchors. MIRU PU. Check well for pressure and bleed off. Kill well as necessary with produced water. ND wellhead and NU BOP.
- 2. Release the packer and lower it to +6260'. POH with tubing and packer. Visually inspect tubing and hydrotest as necessary on next trip in hole.
- 3. RU WL unit and WL set a 4-1/2" CIBP at 6250'. Load the hole with produced water and pressure test the CIBP, 4-1/2" casing and BOP to 500 psi.
- 4. Perforate the Empire Abo with 2 JSPF from 6184' 6192'. Correlate to Schlumberger GR/Neutron log dated 7/14/60. Note fluctuation in fluid level after perforating. If well goes on a vacuum proceed with swab testing prior to performing the acid job.
- 5. TIH with treating packer and 2-3/8" SN on 2-3/8" tubing to 6192'. Spot 100 gal acid across perforations and pull packer up hole to $\pm 6100'$. Reverse 5 bbls water up tubing and set packer.