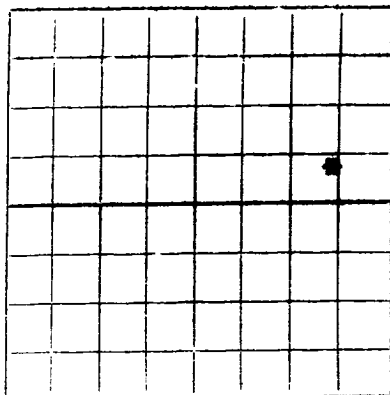


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED

AUG 2 1960

WELL RECORD

O. G. C.
AR 555

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

Pan American Petroleum Corporation
(Company or Operator)State of New Mexico "BT"
(Lease)Well No. 1, in NE $\frac{1}{4}$ of NE $\frac{1}{4}$ of Sec. 34, T. 17S, R. 20E, NMPM.Baptist Abs Pool, Edley County.Well is 966.57 feet from North line and 640 feet from R East lineof Section 34. If State Land the Oil and Gas Lease No. is L-7832.Drilling Commenced 6-29- 1960 Drilling was Completed 7-25- 1960Name of Drilling Contractor Cactus Drilling CompanyAddress Box 32, Midland, TexasElevation above sea level at Top of Tubing Head 3605 RDB The information given is to be kept confidential untilNot Confidential, 1960

OIL SANDS OR ZONES

No. 1, from 5020 to 6200 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>8-5/8"</u>	<u>22.74</u>	<u>New</u>	<u>800</u>	<u>Guide</u>			<u>Surface</u>
<u>4-1/2"</u>	<u>9.54</u>	<u>New</u>	<u>6344</u>	<u>Guide</u>		<u>6250-66</u> <u>1/2 JSPT</u>	<u>Oil String</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>11"</u>	<u>8-5/8"</u>	<u>867</u>	<u>450</u>	<u>Pump Plug</u>		
<u>7-7/8"</u>	<u>4-1/2"</u>	<u>6344</u>	<u>750</u>	<u>Pump Plug</u>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized with 2000 gallons 15% regular acid.Result of Production Stimulation Flowed 66 BO x 0 BW in 24 hours through 10/64" choke.Depth Cleaned Out 6309'

7 **WORD OF DRILL-STEM AND SPECIAL TEST**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to TD feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing 7-17-, 19 60

OIL WELL: The production during the first 24 hours was 66 barrels of liquid of which 100 % was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I. Gravity 44°

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....		T. Devonian.....		T. Ojo Alamo.....	
T. Salt.....		T. Silurian.....		T. Kirtland-Fruitland.....	
B. Salt.....		T. Montoya.....		T. Farmington.....	
T. Yates.....		T. Simpson.....		T. Pictured Cliffs.....	
T. 7 Rivers.....		T. McKee.....		T. Menefee.....	
T. Queen.....	<u>1405'</u>	T. Ellenburger.....		T. Point Lookout.....	
T. Grayburg.....	<u>1585'</u>	T. Gr. Wash.....		T. Mancos.....	
T. San Andres.....	<u>2170'</u>	T. Granite.....		T. Dakota.....	
T. Yaso <u>Roof</u>	<u>3490'</u>	T.		T. Morrison.....	
T. Drinkard.....		T.		T. Penn.....	
T. Tubbs.....		T.		T.	
T. Abo. <u>Roof</u>	<u>5080'</u>	T.		T.	
T. Penn.....		T.		T.	
T. Miss.....		T.		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
<u>0</u>	<u>397</u>	<u>397</u>	<u>Surface clay, Redbed</u>				
<u>397</u>	<u>690</u>	<u>253</u>	<u>Redbed, Gyp</u>				
<u>690</u>	<u>803</u>	<u>153</u>	<u>Surface</u>				
<u>803</u>	<u>887</u>	<u>84</u>	<u>Lime, Sand</u>				
<u>887</u>	<u>1770</u>	<u>883</u>	<u>Lime</u>				
<u>1770</u>	<u>2098</u>	<u>328</u>	<u>Lime, Sand</u>				
<u>2098</u>	<u>2734</u>	<u>636</u>	<u>Lime</u>				
<u>2734</u>	<u>5935</u>	<u>3201</u>	<u>Sole</u>				
<u>5935</u>	<u>6084</u>	<u>149</u>	<u>Sand, Shells</u>				
<u>6084</u>	<u>6224</u>	<u>140</u>	<u>Sole, Sandy Lime</u>				
<u>6224</u>	<u>6345</u>	<u>121</u>	<u>Sand, Shells</u>				

OIL CONSERVATION COMMISSION			
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U. S. G. S.			
TRANSPORTER			
FILE			
BUREAU OF MINES			

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 27, 1960

(Date)

Company or Operator Pan American Petroleum Corp.
Original Signed by _____
Name I

Address Box 68, Hobbs, New Mexico
Position or Title Area Superintendent