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SANTA FE		1		
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U.S.G.S.				
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TRANSPORTER	OIL	1		
	GAS			
OPERATOR				
PRORATION OFFICE				
Operator				
Robert ! wolin				

NEW MEXICO OIL CONSERVATION COMMISSION

Copy To S.F. Form C-104

	SANTA FE /	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and term Effect: 6.1 1 55		
	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL					
	I RANSPORTER OIL /	_		JAN 9 1969		
	OPERATOR			O. C. C.		
I.	PRORATION OFFICE Operator			ARTESIA, OFFICE		
	Robert L. bol	ing				
	202 Carper Building, Artesia, New Mexico 88216 coson(s) for filing (Check proper box) Other (Please explain)					
	New We!1	Change in Transporter of:	Other (Please explain,	1		
	Recompletion Change in Ownership	Oil Dry Go Casinghead Gas Conder				
	If change of ownership give name and address of previous owner	Lauretta M. Phillips i	Sox 408, artesia, New	h exic e		
II.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	formation Kind of	Lease Lease No.		
	Carner Levers	4 artesia ueen	Gravbura State, F	ederal or Fee		
	Location / Tuesday	,	• 0,			
	Unit Letter k ; — 9:	Feet From TheLin	ne and <u>165i)</u> Feet i	rom The		
	Line of Section 34 To	wnship 17 Range	28 , NMPM,	r.ddy County		
III.		TER OF OIL AND NATURAL GA				
	Name of Authorized Transporter of Of Continental (il Co.	or Condensate		et, artesia, 11.11. 8821.)		
	Name of Authorized Transporter of Ca	singhead Gas 🗶 or Dry Gas 🗔	Address (Give address to which	approved copy of this form is to be sent)		
	rhillips retroleum Com	Unit Sec. Twp. Rge.	Bartlesville, Ckiz Is gas actually connected?	When Bux 6666 Odessa, Toras		
	If well produces oil or liquids, give location of tanks.	X N 34 17 28	Yes	1960		
IV.	If this production is commingled with COMPLETION DATA	ith that from any other lease or pool,				
	Designate Type of Completion	on - (X) Gas Well	New Well Workover Deepe	Plug Back Same Resty. Diff. Resty.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations		1	Depth Casing Shoe		
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
			1			
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of loa pth or be for full 24 hours)	d oil and must be equal to or exceed		
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	as lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
			<u></u>	· · · · · · · · · · · · · · · · · · ·		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIAN	RTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		TITLE OIL AND GAS INSPECTOR			
	Kallet	S. Dalma	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	(Sign	ature)				

(Title)

Janua**ry** (Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.