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LAND OFFICE		\top	
TRANSPORTER	OIL		
	GAS		1
OPERATOR			
PRORATION OF	ICE		T

(Date)

NEW MEXICO OIL CONSERVATION COMM.SSION

FILE	1	REQUEST FOR ALLOWABLE			Supersedes	Form C-104 Supersedes Old C-104 and C	
U.S.G.S.	AUTH	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVE D					
TRANSPORTER OIL GAS	二			RECE	IAFR		
OPERATOR				MAR 1	1973		
Operator Herman J. Ledbette							
Address			. C. Office				
P. O. Box 426	Artesia,	New Mexico 8	8210				
Reason(s) for filing (Check proper New Well	box)	in Transporter of:	Other	(Please explain)			
Recompletion Change in Ownership	011	Dry	Gas				
	Casinghe		densate				
If change of ownership give nar and address of previous owner	ne Robert E.	Boling, Americ	can Home Buil	ding, Artesi	a. New Mexico	88210	
DESCRIPTION OF WELL A	ND LEASE						
Carper Levers	Well No.	Pool Name, Including Artesia Q,		Kind of Leas State, Feder	al or Fee State	Lease No.	
Location K Unit Letter	650	Sauch	2214			<u> 82071</u>	
<u></u> -	1 7e		.me and	Feet From	The West		
Line of Section	Township 1/3	Range	28E ,	NMPM, Edd	у	County	
DESIGNATION OF TRANSPORMS of Authorized Transporter of	Oil 🕟 or C	ondersate	Address (Cive ad				
Navajo Refining Com	pany Ripe	Line Div.	Artes la	dress (Give address to which approved copy of this form is to be sent) Artesia, New Nexico			
Name of Authorized Transporter of Phillips Petroleum	Casinghead Gas (Company	or Dry Gas	Address (Give add	dress to which appro	ved copy of this form is	to be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec	175 28E	Is gas actually co	onnected? Wh	en	<u> </u>	
this production is commingled	with that from an				1960		
OMPLETION DATA		oil Well Gas Well					
Designate Type of Comple	etion = (X)	Gus Well	New Well Work	cver Deepen	Plug Back Same Re	s'v. Diff. Res'v	
Date Spudded	Date Compl. R	eady to Prod.	Total Depth		P.B.T.D.		
levations (DF, RKB, RT, GR, etc.	, Name of Produ	cing Formation	Top Cil/Gas Pay		Tubing Depth		
erforations					Depth Casing Shoe		
					Septil Casing Shoe		
HOLE SIZE		UBING, CASING, AN & TUBING SIZE		CORD TH SET	54545.05		
					SACKS CEN	MENT	
			 				
			_ 		<u> </u>		
EST DATA AND REQUEST IL WELL	FOR ALLOWAR	LE (Test must be a able for this d	after recovery of total epth or be for full 24	volume of load oil a	and must be equal to or	xceed top allow:	
ate First New Oil Run To Tanks	Date of Test			Flow, pump, gas life	t, etc.)		
ength of Test	Tubing Pressur	•	Casing Pressure		Choke Size	·	
ctual Prod. During Test	011 711						
etual Prod. During 1981	Oil-Bbls.		Water - Bbls.		Gas - MCF		
AS WELL					· · · · · · · · · · · · · · · · · · ·		
actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/	MMCF	Gravity of Condensate		
esting Method (pitot, back pr.)	Tubing Pressure	(Shut-in)	Casing Pressure (S	thut-in)	Choke Size		
					Choke Size		
ERTIFICATE OF COMPLIA	NCE		01	L CONSERVAT	TION COMMISSION	1	
nereby certify that the rules and	regulations of th	e Oil Conservation	APPROVED	MAR 1 2 197	•	19	
mmission have been complied ove is true and complete to the	with and that the ne best of my kno	e information given owledge and belief.	BY	Val S	ressett		
			TITLE OIL AND GAS INSPECTOR				
4/ ~!	101 at	2		to be filed in co	empliance with RULE	1104.	
tomony	Mull	<u> </u>	If this is a	request for allows	ble for a newly drille	d or deepened	
perator (sign	nuture j		tests taken on t	he well in accord	ed by a tabulation of ance with RULE 111.		
	itle)		All sections	of this form must	be filled out complet	ely for allow-	

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply