	GTATE OF NEW MEXICO IGY AND MINERALS DEPARTMENT			Form C-104 Revised 10-1-78	
	DIST A IF UT ION	OIL CONSERVATION DIVISI N P. O. BOX 2088 SANTA FE, NEW MEXICO 87501		RECSIVED	
	алита / / / / / / / / / / / / / / / / / / /		,		
F	LAND OFFICE	REQUEST FOR A)	AUG 05 1981	
1.		AUTHORIZATION TO TRANSPO		ARTESIA, OFFICE	
	TEM RESOU	RCES OFERATE CBS	OIL CO-DWNER)	
	Address P.O. Bix (e 4) 8 Reoson(s) for filing (Check proper box)	ARTESIA N.M.	88210		
		Change in Transporter ol:	Other (Please explain)		
	New Well	Oil Dry Gas Casinghead Gas Condensi		D PRODUCTION	
	Change in Ownership X Casinghead Cas Control C				
	If change of ownership give name and address of previous owner	E. LARUE AND DN.	mune q VA: 210		
•1.	DESCRIPTION OF WELL AND L		\ <u>lett</u>	ederal or Foo STATE B207	
	MARPIX LEVERS	4 ARTESIA (4	19, 5A J		
	Location Unit Letter K : 231	D_Feet From The_ <u>616-37</u> Line	and Feet F	From The SOUTH	
	Line of Section 34 T. AT		2 PE, NMPM,	EDDY County	
1.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which	approved copy of this form is to be sent)	
	Name of Authorized Transporter of Casi	D. PIPELING DIVISION	Address (Give address to which	approved copy of this form is so be sent j	
	RHILLIPS forthe UCU	1 CD	Hell Je thrat	When 24. 19761	
	if well produces oil or liquide,	N 34 17 28	YEJ	1960	
	If this production is commingled with COMPLETION DATA		rive commingling order number	en Plug Back Same Restv. Diff. Ret	
: • .	Designate Type of Completion	OII well Gus nem			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		
	Lievations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth Depth Casing Shoe	
	Perforations				
			CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE			
		DE ATTOWARIE (Text must be of	l Iter recovery of total volume of la	ad oil and must be equal to or exceed top a	
•	TEST DATA AND REQUEST 1 of the deput		pth or be for full 24 hours) Producing Method (Flow, pump.		
	Date First New Oil Run To Tanks		Casing Pressure	Choke Size N 98	
	Length of Test	Tubing Pressure	Water-Bbls.	Gas-MCF	
	Actual Prod. During Test	Cil-Bbls.		÷	
				Gravity of Condensate	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF		
	Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
• •	. CERTIFICATE OF COMPLIANCE		DIL CONSE		
	a security of the Oil Conservation		APPROVED AUG 0 5 1981 . 19		
	I hereby certify that the rules and Division have been complied with	hereby certify that the rules and regulations the information given Division have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		·BY	
				SOR, DISTRICT D	
	The former		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deep If this is a request for allowable by a tebulation of the devia		
	tenent for (Signature)		If this is a request for allowable for a newly united to be accompanied by a tabulation of the devia well, this form must be accompanied by a tabulation of the devia tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for a		
	Anot men Rectification (Tule)		able on new and recompleted there and at for chances of ov		
	8 5-51	ate)	Fill out only Section well name or number, or tr	ne I, II, III, and VI to change of cond reneporter, or other such change of cond Of must be filed for each pool in mu	
		/	Separate Forma C-104 must be filed for each pool in mul		

Separate Fo