ξN	BTATE OF NEW MEXICO ERGY AND MINERALS DEPARTMENT	OIL CONSERV	ATION DIVIS	Ņ	Form C-104 Revised 10-1-78
	RECEIVED AV P. O. BOX 2088				
	FEB 26 300				
	REQUEST FOR ALLOWABLE				
I.	O. C. D. AND OFERATION AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS ARTESIA, OFFICE				
	TOMSCO ENERGY				
	Address P.O. Box 664, Artesia, New Mexico 88210				
	Reoson(s) for filing (Check proper box) Other (Please explain)				
	New Well Change in Transporter of: Recompletion Oil Dry Cas Change in name of Operator				
	Change in Ownership Casinghead Gas Condensate				
	If change of ownership give name BS OIL COMPANY, P.O. Box 664, Artesia, NM 88210				
11.	DESCRIPTION OF WELL AND Lease Name	LEASF. Well No. Pool Name, Including F		Kind of Lease	
	CARPER LEVERS	4 Artesia Q G	SA	State, Federal	or Fee State B2071
	Location Unit Letter K : 1650 Feet From The South Line and 2310 Feet From The West				
	Line of Section 34 Township 17 Range 28 , NMPM, Eddy County				
Н.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil XX or Condensate Address (Give address to which approved copy of this form is to be sent)				
	Navajo Refining Co	. Pipeline Division	P.O. Drawer	159, Art	esia, NM 88210
	Name of Authorized Transporter of Casinghead Gas a or Dry Gas Address (Give address to which approved copy of this form is to be Phillips Petroleum Company 4001 Penbrook, Odessa, TX 79762				
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas octually connected	and the second	
	cive location of tanks. N 34 17 28 NO				
÷.	If this production is commingled with that from any other lease or pool, give commingling order number: <u>COMPLETION DATA</u> Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v				
	Designate Type of Completi	on - (X)	New Well Workover	t t	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	<u></u>	P.B.T.D.
	Lievations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	<u> </u>	Tubing Depth
					Depth Casing Shoe
	Perforations Depth Casing Dive				
	HOLESIZE	TUBING, CASING, AND	CENENTING RECORD		SACKS CEMENT
					Part ID-3
				· · · · · · · · · · · · · · · · ·	3-1-85 Ehr. Dp.
ζ.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	pump, gas lift	, etc.)
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size
	Actual Prod. During Test	Oil-Bble.	Water-Bbls.		Gas - MCF
		<u></u>			
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensute/MMCF		Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in)	Choke Size
ч.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given		OIL CONSERVATION DIVISION		
			APPROVED FED 6 IJOD 19 Original Signed By		
	above is true and complete to the	Leslie A. Clements			
				Supervisor	
	Thomas K Suigar			ant for allow	ompliance with HULE 1104. able for a newly drilled or despense
-	(Signature)		If this is a request be accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections 1, 11, 111, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.		
-	OPERATOR (Tule)				
-	03/01/85				
	(Dote)				