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tock pressure, lbs. per sq. in												
								gasolin	e per 1,00	0 eu. ft.	of gas	
EMPLOYEES	Rock pre	ssure, lb	s. per	sq. in								
Driller Albert 11:1998 Driller		g. s	:::-	. ua				± 1 €	ho M	11:1-		

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

FORMATION RECORD ON OTHER SIDE

_____, Driller _____

Subscribed and sworn to before me this.

Place Date

____, Driller

FROM	то	THICKNESS IN FEET	FORMATION
0 22	2 2 85	22 63	surface & caliche red beds & anhydrite
85	155	70	red beds & anhydrite
155 418	418 505	263 87	red beds 318° of 10° csg anyhdrite, broken
505	560	5 5	anhydrite
56 0 675	675 6 90	115 1 5	anhydrite & shale
690	698	8	broken anhydrite
698 710	710 735	12 25	anhydrite & shale 50 sacks
735 7 68	768 898	33 30	anhydrite & lime
898	905	7	lime & anhydrite, light show oil 900-906
905 910	910 917	5 7	lime anhydrite
917	923 92 8	<u>6</u>	brown lime, show oil, tested 3 gal in 8 snhydrite
923 928	940	12	lime gray & brown
940 950	950 960	10 10	brownish gray lime anhydrite
960	1010	5 0	snhydrite & lime shells
1010 1 09 0	1090 1140	80 5 0	anhydrite anhydrite broken
1140	1165	25 20	anhydrite anhydrite & Shale
1165 1185	1 185 1 2 25	4 0	anhydrite broken
1225 1235	1235 1285	10 5 0	red rock & shale anhydrite & red rock
1285	1330	45	broken anhydrite
1330 1340	1340 1345	10 5	shale & anhydrite anhydrite
1345	1390	45	anhydrite & red rock
1390 1400	1400 1405	10 5	lime anhydrite
1405	1447	42	anhydrite & shele
1447 1452	1452 1470	5 18	red shale shale & anhydrite
1470	1489	19	red sand
1489 1515	1515 1520	anhydr 5	anhydrite
1520 1530	1 53 0 1 57 0	30 4 0	red shale anhydrite & shale
1570	1620	50	anhydrite
1620 1740	1740 1751	120 11	anhydrite & shale sand & shale, show oil & gas, 1741-1751
1751	1804	53	anhydrite & shale
18 04 1820	18 3 0 1835	16 15	anhydrite & sand anhydrite & red rock
1835	1850	15	red shale
1850 1865	1865 1880	15 25	sandy shale anhydrite & shale
1880	1890	10	shale red
1890 1 94 0	1940 1975	50 35	anhydrite & red bed anhydrite
1975	1980 2009	5 29	lime
2009	2020		l ime
2020	2025 2030	5 5	lime blue shale
2030	2048	18	lime & anhydrite
2048	2202 2205	145 3	gray lime white lime
2205	2211 22 3 0	6 9	White sandy lime, show oil 2202-2205 white lime
2220	2 22 5	gray 1	
2225 2245	2 24 5 2 25 3	20 8	gray lime
2253	225 5	2	sand
2255 22 6 0	2260 2 2 9 0	5 30	gray lime gray & pink lime
2290	2305	15	lime pink
2305 2313	2313 236 7	8 54	lime brownish, show oil 2305-2313 white lime
2367 2375	23 75 2382	6 7	gray & pink lime gray lime
2382	2385	3 5	brown line -
2385 2390	2390 2400	5 10	gray lime gray & brown lime
2400	2408	8	lime & anhydrite
2415 2415	24 1 5 2530	7 1 1 5	lime, gray gray lime
2530 2541	2541	11	brown lime
2550	2550 2580	9 30	lime and anhydrite gray lime
2580 2590	2590 2633	10 43	brown lime gray lime
-22	20))	47	T.D. 2633, plugged back to 927', treated with
			1,000 gallons acid 917-935'.
			1