

NO. OF COPIES RECEIVED	2
DISTRIBUTION	
SANTA FE	
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

MAY 18 1970

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG WELLS IN A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator <b>DEPCO, Inc.</b>	5. State Oil & Gas Lease No. <b>647</b>
3. Address of Operator <b>800 Central, Odessa, Texas 79760</b>	7. Unit Agreement Name <b>Artesia Unit</b>
4. Location of Well UNIT LETTER <b>J</b> , <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1880</b> FEET FROM THE <b>East</b> LINE, SECTION <b>34</b> TOWNSHIP <b>17</b> RANGE <b>28</b> NMPM.	8. Farm or Lease Name <b>Artesia</b>
15. Elevation (Show whether DF, RT, GR, etc.)	9. Well No. <b>25</b>
	10. Field and Pool, or Wildcat <b>Artesia</b>
	12. County <b>Eddy</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-27-70

Pulled rods & pump.

4-28-70

Pulled tbg. Ran Baker Model AD-1 Tension Pkr. on Tbg. set at 2144'. Cardinal Chemical loaded hole with fresh water then pumped in 10 bbls. Gypsol II. Shut down, tubing on vacuum. Let set for 20 minutes, then pumped in 4 bbls. fresh water and shut well in.

4-29-70

Ran rods and pump after being shut in 24 hrs.

5-1-70

Reset pkr. & pumped in 1,000 gal. 15% NE Acid at 2 BPM, Max. press. 600#. Flushed with 8.7 bbls. inhibited fresh water. Shut in one hour, unseated pkr. and put well to pumping. Well now back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Mason

TITLE Chief Clerk

DATE 5-14-70

APPROVED BY

W. A. Gressett

TITLE

OIL AND GAS INSPECTOR

DATE

MAY 18 1970

CONDITIONS OF APPROVAL, IF ANY: