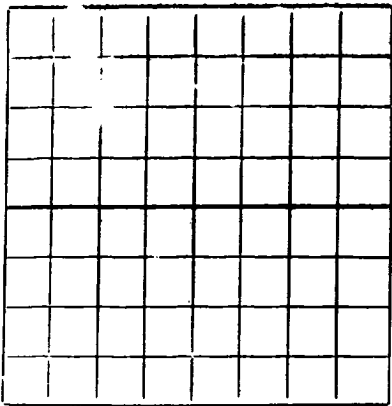


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies



AREA 640 ACRES  
LOCATE WELL CORRECTLY

Well No. 2, in 1/4 of 1/4 of Sec. 34, T. 17, R. 20, NMPM.  
Pool, Lind County.  
Well is 100 feet from line and 50 feet from line  
of Section 34. If State Land the Oil and Gas Lease No. is 1007.  
Drilling Commenced 3/1, 19 19 Drilling was Completed 10/1, 19 19  
Name of Drilling Contractor  
Address  
Elevation above sea level at Top of Tubing Head. The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from to No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.  
No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
5 7/8	26	NEW					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
5 7/8	5 1/2	2-2	20	100		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation  
Depth Cleaned Out

CORD OF DRILL-STEM AND SPECIAL TY

If drill-stem or other special tests or dexiation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from...feet to...feet, and from...feet to...feet.  
Cable tools were used from...0...feet to...2218...feet, and from...feet to...feet.

PRODUCTION

Put to Producing..., 19...

OIL WELL: The production during the first 24 hours was...barrels of liquid of which...% was  
was oil; ...% was emulsion; ...% water; and...% was sediment. A.P.I.  
Gravity.....

GAS WELL: The production during the first 24 hours was...M.C.F. plus...barrels of  
liquid Hydrocarbon. Shut in Pressure...lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....1346	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....1780	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....2115	T. Granite.....	T. Dakota.....
T. Glorieta.....	T. ....	T. Morrison.....
T. Drinkard.....	T. ....	T. Penn.....
T. Tubbs.....	T. ....	T. ....
T. Abo.....	T. ....	T. ....
T. Penn.....	T. ....	T. ....
T. Miss.....	T. ....	T. ....

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	260	260	Caliche & Red Beds				
260	395	135	Salt				
395	515	120	Anhy.				
515	605	90	Sd. w/anhy strgs.				
605	1346	741	Anhy. w/sd. "				
1346	1380	34	Sd. Red				
1380	1780	400	Anhy. w/sd. "				
1780	2212	432	Doño. w/sd. "				

OIL CONSERVATION COMMISSION  
ARTESIA DISTRICT OFFICE  
No. Copied  
OPERATION  
SANTA FE  
PRODUCTION  
STATE LAND  
U. S. G. S.  
TRANSPORTER  
FILE  
BUREAU OF MINES

6  
1  
12  
1  
1

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far  
as can be determined from available records.

Company or Operator...Silverthorne...Address...F. O. Box 2031  
Name...A. H. Freeman...Position or Title...Agent-Consultant  
10/21/61 (Date)