		_`	
DISTRIBUTION		SERVATION COMMISSION	Form C=104 Supersodes Old C=104 and G=110
FILE U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE			ECEIVED
GAS I OPERATOR	• •		SEP 2 6 1973
Atlantic Richfield Co	yungamy		O. C. C.
P. O. Box 1710, Hobbs			ARTESIA, OFFICE
Reason(s) for filing (Check proper box)		Other (Please explain) Included in Empi Change in lease	re Abo Unit eff:10/01/73. name from Eddy 32 State #
e francés n. Cwiersbije	Casinghead Gas Condense		i
if change of ownership give name and address of previous owner			
H. DESCRIPTION OF WELL AND	LEASE Well No. Poel Name	e, Including Formation	Kind of Lease
Empire Abo Unit E	33	Empire Abo	State, Federal or Fee State
East Letter ; 975	.2 Feet From The North Line	and <u>660</u> Feet From	The West
Lune of Contion 34 , To	wnslup 17S Range	28E , NMPM, EG	ldy Ocuny
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	2300 Continental Nat'	oved copy of this form is to be sent, 1 Bk. Bldg.
AMOCO Pipe Line Comp None of Authorized Transporter of Ca	any singhead Gas X or Dry Gas	Fort Worth, TX 76102 Address (Give address to which appr	oved copy of this form is to be sent.
Phillips Petroleum C		Phillips Bldg.,4th & is gas actually connected?	Washington,Odessa,TX 7976
it well produces oil or liquids, have legation of tanks.	K 33 17S 28E	Yes	08/13/60
IV. COMPLETION DATA	011 11011 012 0111	ive commingling order number:	Flug Back Same Resty, Diff. Hesty
Designate Type of Completi	on - (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spuddea	Name of Producing Formation	Top Oil/Gas Pay	Tubing Deptn
; eo.	Name of Producing Politication		Depth Casing Shoe
r'erforations	1		
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT
)			
V. TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be af able for this dei	ter recovery of total volume of load o oth or be for full 24 hours)	il and must be equal to or exceed top allow
OH, WFIL The First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Proli. During Test	Cii-Bbis.	Water-Bois.	Gas - MCF
GAS WELL Astual From Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION SEP 28 1973	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYAussett	
- —	1 1 17	TITLE <u>OIL AND GAS INSPL</u>	n compliance with RULE 1104.
Si L Dhachilfor		If this is a request for allowable for a newly drilled or deepene- well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Senior Accoun	i i i i i i i i i i i i i i i i i i i	All sections of this form able on new and recompleted	must be filled out completely for allow
	1973	Fill out Sections I. H. I	III, and VI only for changes of owne

September 26, 1973 (Date)

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each power the pla