NEW MEXICO OIL CONSERVATION COMMISSUE EIVED FORM C-103

Address CEMMENS & REPEDY STECLAR STATE Vell No. Unit Letter Section Township 17 8 Range 20 8 Date Work Performed Fool EMPTH ADO THIS IS A REPORT DOT (Chock appropriate block) Beginning Drilling Operations Remedial Work Detailed account of work done, nature and quantity of materials used, and results obtained. Rem 17 Jts. of 8 5/8*, 280, J-55, STAC Cog. to 724*, Commented with 100 six Incourse Comment with 2% gel, plus 150 six. of reg. nest with 8% gel. w o C 24 hrs Pressure tested Cog. to 8000 for 30 min. Cog. and Com. O.K. Witnessed by L. E. MITH FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA ORIGINAL		ı	MISCEL (Submit to appropri					NOV 1 4 1960		
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