NEW MEXICO OIL CONSERVATION COMMISSION

DEC 1 9 19600 3-55)

MISCELLANEOUS REPORTS ON WELLS

Submit to appropriate District Office as per Commission Rule 1106) ARTESIA, OFFICE

Witnessed by Pall Position Position Position Pate Pa	Iama of Company				Address				
Accepted Priories Sinch 1	Yates Dr	illing 6	ompany			309 (milding	
THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations Casing Test and Cement Job Other (Explain): Plugging Remedial Work Plugging Remedial Work Page 72, joints (2951.85) 4-4' 5.54 J-55 R-21 cm;. commented at 2951. Ran 72, joints (2951.85) 4-4' 5.54 J-55 R-21 cm;. commented at 2951. Wirneased by		× rannosty			. 1	35	17-8	Ra	
THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations	ate Work Performed	Pool	1/2	mh . i /	160	(County	My	
Plugging Remedial Work Remedial Remedia		<u> </u>			: (Check a	ppropria	te block)		
Witnessed by Position Production Date Producing Formation(s) Perforated Interval(s) Open Hole Interval Date Oil CONSERVATION COMMISSION Approved by Manual Agent A	Beginning Drilling	Operations	Casin	g Test and C	Cement Job		Other (E)	cplain):	
Periled account of work done, nature and quantity of materials used, and results obtained. Ran 72, joints (2551.65) 4-17 9.56 7-15 Re-12 eq. commented at 2361 w/175 Ex. regular concent v/25 gol. Plug down 11 a.m. 12-6-60. After NOC 48 hrs. tested eag. W/2000 psi. for 30 min, test 0.K. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA DF Elev. TD PBTD Perducing Interval Oil String Diameter Tubing Diameter Tubing Dameter Tubing Depth Oil String Diameter Oil String Diameter Perforated Interval(a) Open Hole Interval Producing Formation(a) RESULTS OF WORKOVER Test Test Date of Test Oil Production BPD RESULTS OF WORKOVER Test Test Test Oil Production BPD Gas Production MCFPD Before Workover Oil CONSERVATION COMMISSION I bisceby certify that the information given above is true and comp to the best of my knowledge. Name Approved by MAGRAPHAMA Name Company Title Position Name Company Company	Plugging		Reme	dial Work					
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