

## NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

DEC 19 1960

(Submit to appropriate District Office as per Commission Rule 1106 ☐ ☐ ☐

Name of Company <b>Tates Drilling Company</b>		Address <b>300 Cooper Building, Artesia, N. M.</b>			
Lease <b>CONCESSIONARY</b>	Well No. <b>1</b>	Unit Letter <b>M</b>	Section <b>35</b>	Township <b>17S</b>	Range <b>30E</b>
Date Work Performed <b>12-12-60</b>	Pool <b>Empire Also</b>	County <b>Adair</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

After WOC 48 hrs. and testing csg. Perforated csg. 2852' to 2858' with 3 shots per ft. Run tubing with Lane-Wells packer, set at 2821', 3 1/8" BHN, 62-62, J-45 tubing. Acidized with 500 gallons 15% regular acid. Swabbed back acid water and 1 bbl. oil per hr. on swab test.

12-14-60 Retreated well with 5000 gallons 15% regular acid with W-34 Emulsion breaker. Well flowed back acid & water. Swabbed two barrels oil in 1 hr. Now swabbing.

Witnessed by <b>Cliff Loyd</b>	Position <b>Prod. Supt.</b>	Company <b>Tates Drilling Company</b>
-----------------------------------	--------------------------------	--

## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev.	T D <b>6400</b>	P BTD <b>3150</b>	Producing Interval	Completion Date
-----------	--------------------	----------------------	--------------------	-----------------

Tubing Diameter <b>3 1/8"</b>	Tubing Depth <b>2821</b>	Oil String Diameter <b>4 1/2"</b>	Oil String Depth <b>2841</b>
----------------------------------	-----------------------------	--------------------------------------	---------------------------------

Perforated Interval(s)  
**2852'-2858' with 3 shots per foot**

Open Hole Interval

Producing Formation(s)

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

## OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by **M. L. Armstrong**

Name

Title

OIL AND GAS INSPECTOR

Position

Drilling Superintendent

Date

JAN 11

Company

Tates Drilling Company

# OIL CONSERVATION COMMISSION

## ARTESIA DISTRICT OFFICE

No. Copies Received

DISPOSITION

OPERATOR

SANTA FE

PRODUCTION OFFICE

STATE LAND OFFICE

U. S. G. S.

TRANSFER

FILE

BUREAU OF MINES

NO.  
CLASSIFIED

3

1

1