## NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION CL ISSION Form C-104 SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-11 Effective 1-1-65 FILE AND U.S.G.5. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE RECEIVED TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator Hondo Oil & Gas Company V Address ARTESIA, OFFICE Box 1978, Roswell, New Mexico 88201 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Change in operator name from Recompletion Dry Gas Hondo International Yates Change in Ownership Casinghead Gas Condensate Effective 6-18-71, If change of ownership give name and address of previous owner. II. DESCRIPTION OF WELL AND LEASE | Well No. | Pool Name, Including Formation Kind of Lease State "A" State, Federal or Fee 12 Empire Abo State Location 1650 Feet From The North Line and 1650 $\mathbf{F}$ West Unit Letter\_ Feet From The , NMPM, Township Line of Section 35 17S Range 28 E Eddy III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil X 3411 Knoxville Ave. Lubbock, Tex 79413 Amoco Pipeline Company Name of Authorized Transporter of Casinghead Gas X or Dry Gas 50% Amoco Production Company 50% Phillips Pipeline Company Address (Give address to which approved copy of this form is to be sent) P. O. Box 68, Hobbs, New Mexico 88240 Phillips Bldg. 4th & Wash. Odessa, Tex.79760 AMO 9-7-60 If well produces oil or liquids, 26 17S 28E Yes 9-7-60 give location of tanks. PP If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Oil Well Gas Well New Well Workover Plug Back Designate Type of Completion - (X) P.B.T.D. Date Spudded Total Depth Date Compl. Ready to Prod. Top Oll/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Casing Pressure Choke Size Tubing Pressure Length of Test Oil - Bbls. Water - Bbls. Gas - MCF Actual Prod. During Test **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Cosing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. L. Shackelfard (Signature)
(Signature)
Sr. Acctg. Clerk
(Title)

(Date)

July 23, 1971

Lease No.

647

County

ssett

OIL AND GAS INSPECTOR TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply