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	DISTRIBUTION			
1	SANTA FE			
İ	FILE		1	1
i	U.S.G.S.			
i,	LAND OFFICE			
1	TRANSPORTER	OIL		
		GAS	3	
i	OPERATOR		1	ļ
ι. Ι	PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

FILE /		AND			
U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED				
IRANSPORTER GAS OPERATOR	SEP 2 6 1973				
PRORATION OFFICE	1				
Atlantic Richfield Co	ompany		O. C. C.		
Address P. O. Box 1710, Hobbs	, New Mexico 88240				
Reason(s) for filing (Check proper bo	x)	Other (Please explain)	ire Abo Unit eff:10/01/73		
Recompletion	Change in Transporter of: Oil Dry Ga		name from State "A" #12.		
Change in Ownership X	Casinghead Gas Conden				
If change of ownership give name and address of previous owner	Hondo Oil & Gas Compa	nny, P. O. Box 1710, Ho	bbs, New Mexico 88240		
DESCRIPTION OF WELL AND	LEASE Well No. Pool Nar	me, Including Formation	Kind of Lease		
Empire Abo Unit F		oire Abo	State, Federal or Fee State		
Lecation	SEO North	1650	West		
Unit Letter F ; 10	Feet From The North Lin	e and 1650 Feet From	n The		
Line of Section 35 , T	ownship 17S Range 28	BE , NMPM,	Eddy County		
. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	is			
Name of Authorized Transporter of C	or Condensate	2300 Continental Bk.	roved copy of this form is to be sent) Bldg.		
AMOCO Pipe Line Composite of Composite Amoco Production Composite	any asinghead Gas X or Dry Gas	Fort Worth, Texas 761 Address (Give address to which app	02 roved copy of this form is to be sent) New Mexico 88240		
% AMOCO Production Compa % Phillips Petroleum Compa	any mpany	Phillips Bldg.,4th & W	lashington, Odessa, TX 79760		
If well produces oil or liquids,	Unit Sec. Twp. Rge.		When AMO 09/07/60 PP 09/07/60		
	P 26 17S 28E with that from any other lease or pool,	Yes give commingling order number:	11 00/01/00		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Rest		
Designate Type of Complete	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Date Spudded	Date Compl. Reday to Prod.	Total Depth			
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
	TUBING, CASING, AN	D CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
7. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this do	epth or be for full 24 hours)	oil and must be equal to or exceed top allo		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	f lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Eendry of Leaf					
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gαs-MCF		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
			Chaire Step		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
I. CERTIFICATE OF COMPLIA	hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given		OIL CONSERVATION COMMISSION SEP - 28 1973		
I hereby certify that the rules ar			Grissett 19		
above is true and complete to	the best of my knowledge and belief.	TITLE OIL AND GAS INSPECTOR			
	101.1		in compliance with RULE 1104.		
W. Z. SI	Early Joseph Light Line 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	wall this form must be accor	llowable for a newly drilled or deepen npanied by a tabulation of the deviati		
<i>t</i> :	inting Clerk	tests taken on the well in ac	cordance with RULE 111. must be filled out completely for allo		
		All sections of this form	must be timed our completely to all		

(Title)

September 26, 1973
(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.