a a construction of the second se	. —			
DISTRIBUTION	REQUEST FO	SERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
FILE / F		ND PORT OIL AND NATURAL GA	AS	
LAND OFFICE OIL /		RECEI	VED	
OPERATOR /		973		
perator CEL 4 21373				
Address				
P. O. Box 1710, Hobbs,	New Mexico 88240	Other (Please explain)		
Reason(s) for filing (Check proper box)	Change in Transporter of:	Included in Empir	e Abo Unit eff:10/01/73.	
Recompletion	Oil Dry Gas		ame from State "A" #13.	
Change in Ownership X	Casinghead Gas Condensa			
If change of ownership give name and address of previous owner	Hondo Oil & Gas Compan	y, P. O. Box 1710, Hobb	s, New Mexico 88240	
I. DESCRIPTION OF WELL AND I	EASE Well No. Pool Name	, Including Formation	Kind of Lease	
Empire Abo Unit G	37 Empi	re Abo	State, Federal cr Fee State	
Location	South		The West	
Unit Letter <u>L</u> ; 2310	Feet From The South Line	ana 000	a .	
Line of Section 35 , Tow	nship 17S Range 2	8E , NMPM,	Eddy County	
	TER OF OUL AND NATURAL GAS			
I. DESIGNATION OF TRANSPORT Name of Authorized Transporter of Off	X or Condensate	2300 Continental Bk. B.	Lug.	
Avogo Pine Line Compan	У	Forth Worth, Texas 761	JA ned copy of this form is to be sent)	
AMOCO Pipe fille company Lidae of Authorized Transporter of Cas MACO Production Company	y	P. O. Box 68 , HODDS, No. 19 4 the 8 Way	shington, Odessa, TX 7976	
0% Phillips Petroleum Comp	Unit Sec. Twp. Rge.	is gas actually connected?	AMO 09/07/60	
If well produces oil or liquids, give location of tanks.	P 26 17S 28E	Yes	PP 09/07/60	
V. COMPLETION DATA Designate Type of Completio	OII well and well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations	J		Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be af able for this dep	oth or be for juli 24 hours	l and must be equal to or exceed top all	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	ift, etc.)	
		Casing Pressure	Choke Size	
Length of Test	Tubing Pressure	Casing Pressure		
Actual Prod. During Test	Oll-Bbls.	Water-Bbls.	Gas-MCF	
GAS WELL		Bbls, Condensate/MMCF	Gravity of Condensate	
Actual Frod. Test-MCF/D	Length of Test	BBIS. Condensato, Marier		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI. CERTIFICATE OF COMPLIAN	NCE		ATION COMMISSION	
	i regulations of the Oil Conservation with and that the information given			
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY		
		TITLE OIL AND GAS INSE		
n - D.	Lat. Li	This form is to be filed in	n compliance with RULE 1104.	
A.L. Ana	chilferd	i i i i fam must be accom	owable for a newly drilled or deepe panied by a tabulation of the devia	
	6 ⁻	il tests taken on the well in acc	cordance with RULE 111. must be filled out completely for all	
Senior Acc	ounting Clerk	All sections of this form	must be inter our compretery for the	

(Title)

(Date)

September 26, 1973

tests taken on the well in accordance with rocal test
All sections of this form must be filled out completely for
able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each post is multipli-completed wells.