No. or corics acceives       Image: Straiger of Constraints and Straiger of St	JAN 1 6 1976 B. C. ARTESIA, OFFICE of tank btty eff: Lease No.
SANTA FE       1         FILE       1         U.S.G.S.       AND         LAND OFFICE       AND         IRANSPORTER       OIL         GAS       OPERATOR         PRORATION OFFICE       AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS         OPERATOR       1         PRORATION OFFICE       OPERATOR         OPERATION OFFICE       OPERATION OFFICE         OPERATION OFFICE       OPERATION OFFICE         OPERATION OFFICE       Other (Please explain)         Charge in Transporter of:       Charge in Iocation         Recompletion       Other         Charge of ownership       Casinghead Gas         If change of ownership give name and address of previous owner       Mell No. Pool Name, Including Formation         II. DESCRIPTION OF WELL AND LEASE       Well No. Pool Name, Including Formation         II. DESCRIPTION OF WELL AND LEASE       Well No. Pool Name, Including Formation         Empire Abo Unit G       37       Empire Abo	Supersedes Old C-104 and C-110 Effective 1-1-65 ZECEIVED JAN 1 6 1976 B. C. ARTESIA, OFFICE of tank btty eff:
FILE       i       i       AND         U.S.G.S.       AND       AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS         I.AND OFFICE       I       GAS       i         OPERATOR       I       I       GAS       i         OPERATOR       I       I       I       OPERATOR       I         OPERATOR       I       I       I       OPERATOR       I         Operator       Atlantic Richfield Company       Image: Intransport of the image of the im	Effective 1-1-65 <b>E C E I V E D</b> JAN 1 6 1976 <b>B. C.</b> ARTESIA, OFFICE of tank btty eff: Lease No.
U.S.G.S.       AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS         LAND OFFICE       I         IRANSPORTER       OIL         OPERATOR       I         PRORATION OFFICE       I         Operator       Atlantic Richfield Company         Address       P.O. Box 1710 - Hobbs, New Mexico         P.O. Box 1710 - Hobbs, New Mexico       88240         Reeson(s) for filing (Check proper box)       Other (Please explain)         New Weil       Change in Transporter of:         Recompletion       Oil       Dry Gas         If change in Ownership       Casinghead Gas       Condensate         If change of ownership give name and address of previous owner       Well No. Pool Name, Including Formation       Kind of Lease         I. DESCRIPTION OF WELL AND LEASE       Impire Abo       State, Federal or	JAN 1 6 1976 B. C. ARTESIA, OFFICE of tank btty eff: Lease No.
IRANSPORTER       01L       I         GAS       j.         OPERATOR       /         PRORATION OFFICE       I         Operator       Atlantic Richfield Company         Address       P.O. Box 1710 - Hobbs, New Mexico 88240         Reason(s) for filing (Check proper box)       Other (Please explain)         New Weil       Change in Transporter of:         Recompletion       Oil       Dry Gas         Change in Ownership       Casinghead Gas       Condensate         If change of ownership give name and address of previous owner       Vell No.       Pool Name, Including Formation         IL DESCRIPTION OF WELL AND LEASE       Vell No.       Pool Name, Including Formation       Kind of Lease         Empire Abo Unit G       37       Empire Abo       State, Federal or	JAN 1 6 1976 B. C. ARTESIA, OFFICE of tank btty eff: Lease No.
IRANSPORTER       GAS       j.         OPERATOR       /         I.       PRORATION OFFICE         Operator       Atlantic Richfield Company         Address       P.O. Box 1710 - Hobbs, New Mexico 88240         Reason(s) for filing (Check proper box)       Other (Please explain)         New Well       Change in Transporter of:         Recompletion       Oil         Dry Gas       I-1-76.         Change in Ownership       Casinghead Gas         If change of ownership give name and address of previous owner	B. G. C. ARTESIA, OFFICE of tank btty eff: Lease No.
GAS       j         OPERATOR       j         PROBATION OFFICE       j         Cperator       Atlantic Richfield Company         Address       P.O. Box 1710 - Hobbs, New Mexico 88240         Reason(s) for filing (Check proper box)       Other (Please explain)         New Well       Change in Transporter of:         Recompletion       Oil         Change in Ownership       Casinghead Gas         If change of ownership give name and address of previous owner	B. G. C. ARTESIA, OFFICE of tank btty eff: Lease No.
I.       PRORATION OFFICE         Operator       Atlantic Richfield Company         Address       P.O. Box 1710 - Hobbs, New Mexico 88240         Reason(s) for filing (Check proper box)       Other (Please explain)         New Well       Change in Transporter of:         Recompletion       Oil         Other (Please explain)         Change in Ownership         Change of ownership give name and address of previous owner         II.       DESCRIPTION OF WELL AND LEASE         Lease Name       Well No.         Empire Abo Unit G       37         Location	B. G. C. ARTESIA, OFFICE of tank btty eff: Lease No.
Image: Coperator         Atlantic Richfield Company         Address         P.O. Box 1710 - Hobbs, New Mexico 88240         Reason(s) for filing (Check proper box)         New Well       Change in Transporter of:         Recompletion       Other (Please explain)         Change in Transporter of:       Change in location         Recompletion       Other (Check proper box)         Change in Ownership       Casinghead Gas         Condensate       I-1-76.         If change of ownership give name and address of previous owner	of tank btty eff: Lease No.
Atlantic Richfield Company         Address         P.O. Box 1710 - Hobbs, New Mexico 88240         Reoson(s) for filing (Check proper box)         New Well       Change in Transporter of:         Recompletion       Oil         Change in Ownership       Casinghead Gas         If change of ownership give name and address of previous owner         II. DESCRIPTION OF WELL AND LEASE         Lease Name         Empire Abo Unit G         37       Empire Abo	of tank btty eff: Lease No.
Address         P.O. Box 1710 - Hobbs, New Mexico 88240         Reason(s) for filing (Check proper box)         New Well       Change in Transporter of:         Recompletion       Oil         Dry Gas       1-1-76.         Change in Ownership       Casinghead Gas         If change of ownership give name and address of previous owner       Vell No.         Pool Name, Including Formation       Kind of Lease         Empire Abo Unit G       37       Empire Abo	of tank btty eff: Lease No.
P.O. Box 1710 - Hobbs, New Mexico 88240         Reason(s) for filing (Check proper box)         New Well       Change in Transporter of:         Recompletion       Oil         Change in Ownership       Casinghead Gas         Condensate       I-1-76.         If change of ownership give name and address of previous owner       Vell No.         Pool Name, Including Formation       Kind of Lease         Empire Abo Unit G       37       Empire Abo	Lease No.
Reason(s) for filing (Check proper box)       Other (Please explain)         New Well       Change in Transporter of:       Change in location         Recompletion       Oil       Dry Gas       1-1-76.         Change in Ownership       Casinghead Gas       Condensate       *         If change of ownership give name and address of previous owner       *       *         II. DESCRIPTION OF WELL AND LEASE       Lease Name       Well No.       Pool Name, Including Formation       Kind of Lease         Empire Abo Unit G       37       Empire Abo       State, Federal or Location	Lease No.
Reason(s) for filing (Check proper box)       Other (Please explain)         New Well       Change in Transporter of:       Change in location         Recompletion       Oil       Dry Gas       1-1-76.         Change in Ownership       Casinghead Gas       Condensate       *         If change of ownership give name and address of previous owner       *       *         II. DESCRIPTION OF WELL AND LEASE       Lease Name       Well No.       Pool Name, Including Formation       Kind of Lease         Empire Abo Unit G       37       Empire Abo       State, Federal or Location	Lease No.
New We!l       Change in Transporter of:       Change in location         Recompletion       Oil       Dry Gas       1-1-76.         Change in Ownership       Casinghead Gas       Condensate       1-1-76.         If change of ownership give name and address of previous owner       .       .       .         II. DESCRIPTION OF WELL AND LEASE       .       .       .         Empire Abo Unit G       37       Empire Abo       .       .         Location       .       .       .       .       .	Lease No.
Recompletion       Oil       Dry Gas       1-1-76.         Change in Ownership       Casinghead Gas       Condensate       1-1-76.         If change of ownership give name and address of previous owner	Lease No.
Change in Ownership       Casinghead Gas       Condensate       *         If change of ownership give name and address of previous owner	<b>u</b>
If change of ownership give name and address of previous owner         II. DESCRIPTION OF WELL AND LEASE         Lease Name       Well No.         Empire Abo Unit G       37         Empire Abo       State, Federal or Location	<b>u</b>
and address of previous owner	<b>u</b>
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Empire Abo Unit G 37 Empire Abo State, Federal or Location	<b>u</b>
Lease Name     Well No.     Pool Name, Including Formation     Kind of Lease       Empire Abo Unit G     37     Empire Abo     State, Federal or       Location	<b>u</b>
Lease Name     Well No.     Pool Name, Including Formation     Kind of Lease       Empire Abo Unit G     37     Empire Abo     State, Federal or       Location	<b>u</b>
Empire Abo Unit G     37     Empire Abo     State, Federal or       Location	Fee State 647
Location	blate 041
	······
Unit Letter L ; 2310 Feet From The South Line and 330 Feet From The	Weat
	_west
Line of Section 35 Township 17S Range 28E , NMPM,	Eddy County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	conv of this form is to be sent!
	copy of this form is to be sent?
AMOCO Pipeline Company 2300 Continental Bk. Bld	
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved	
Amoco Production Company Philitips Personal Company Philitips Bldg., 4th & Was	
If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected?	9-7-60 79760
	9-7-60
If this production is commingled with that from any other lease or pool, give commingling order number:	
IV. COMPLETION DATA	
Oii Well Gas Well New Well Workover Deepen P	lug Back   Same Res'v. Diff. Res'v.
Designate Type of Completion - (X)	
Date Spudded Date Compl. Ready to Prod. Total Depth P	.B.T.D.
	· · · · · · · · · · · · · · · · · · ·
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay T	ubing Depth
Perforations	epth Casing Shoe
	ł
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE CASING & TUBING SIZE DEPTH SET	SACKS CEMENT
· · ·	
	must be equal to or exceed top allow
N THOM DAMA AND DECHEST FOD ALLOWADLE - Test must be allow second of total volume of load oil and	mast be equal to be exceed top detor -
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and able for this depth or be for full 24 hours)	
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL       (Test must be after recovery of total volume of load oil and able for this depth or be for full 24 hours)         Date First New Oil Run To Tanks       Date of Test	tc.)
OIL WELL able for this depth or be for full 24 hours)	itc.)
OIL WELL     able for this depth or be for full 24 hours)       Date First New Oil Run To Tanks     Date of Test       Producing Method (Flow, pump, gas lift, end)	rtc.) Thoke Size
OIL WELL able for this depth or be for full 24 hours)           Date First New Oil Run To Tanks         Date of Test         Producing Method (Flow, pump, gas lift, etc.)	-
OIL WELL     able for this depth or be for full 24 hours)       Date First New Cil Run To Tanks     Date of Test       Length of Test     Tubing Pressure	-
OIL WELL     able for this depth or be for full 24 hours)       Date First New Cil Run To Tanks     Date of Test     Producing Method (Flow, pump, gas lift, end of Test)       Length of Test     Tubing Pressure     Casing Pressure	choke Size
OIL WELL     able for this depth or be for full 24 hours)       Date First New Cil Run To Tanks     Date of Test       Length of Test     Tubing Pressure	choke Size
OIL WELL       able for this depth or be for full 24 hours)         Date First New Oil Run To Tanks       Date of Test         Length of Test       Tubing Pressure         Actual Prod. During Test       Oil-Bbls.	choke Size
OIL WELL     able for this depth or be for full 24 hours)       Date First New Oil Run To Tanks     Date of Test     Producing Method (Flow, pump, gas lift, e       Length of Test     Tubing Pressure     Casing Pressure     C       Actual Prod. During Test     Oil-Bbls.     Water-Bbls.     C	ias - MCF
OIL WELL       able for this depth or be for full 24 hours)         Date First New Oil Run To Tanks       Date of Test       Producing Method (Flow, pump, gas lift, e         Length of Test       Tubing Pressure       Casing Pressure       C         Actual Prod. During Test       Oil-Bbls.       Water-Bbls.       C         GAS WELL       Content of Content	choke Size
OIL WELL       able for this depth or be for full 24 hours)         Date First New Oil Run To Tanks       Date of Test         Length of Test       Tubing Pressure         Actual Prod. During Test       Oil-Bbls.         GAS WELL       Length of Test         Actual Prod. Test-MCF/D       Length of Test	ias-MCF iravity of Condensate
OIL WELL       able for this depth or be for full 24 hours)         Date First New Oil Run To Tanks       Date of Test         Length of Test       Tubing Pressure         Actual Prod. During Test       Oil-Bbls.         GAS WELL       Length of Test         Actual Prod. Test-MCF/D       Length of Test	ias - MCF
OIL WELL       able for this depth or be for full 24 hours)         Date First New Oil Run To Tanks       Date of Test       Producing Method (Flow, pump, gas lift, e         Length of Test       Tubing Pressure       Casing Pressure       C         Actual Prod. During Test       Oil-Bbls.       Water-Bbls.       C         GAS WELL       Length of Test       Length of Test       Bbls. Condensate/MMCF       C         Testing Method (pitot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       C	ias-MCF iravity of Condensate Choke Size
OIL WELL       able for this depth or be for full 24 hours)         Date First New Oil Run To Tanks       Date of Test         Length of Test       Tubing Pressure         Actual Prod. During Test       Oil-Bbls.         GAS WELL       Length of Test         Actual Prod. Test-MCF/D       Length of Test	ias-MCF iravity of Condensate Choke Size
OIL WEIL       able for this depth or be for full 24 hours)         Date First New Oil Run To Tanks       Date of Test         Length of Test       Tubing Pressure         Actual Prod. During Test       Oil-Bbls.         GAS WELL       Actual Prod. Test-MCF/D         Length of Test       Length of Test         Bbls. Condensate/MMCF       C         Testing Method (pitot, back pr.)       Tubing Pressure (Shut-in)         VI. CERTIFICATE OF COMPLIANCE       OIL CONSERVATIINA (1 6 1976)	ias - MCF iravity of Condensate Choke Size ON COMMISSION
OII. WELL       able for this depth or be for full 24 hours)         Date First New Oil Run To Tanks       Date of Test         Length of Test       Tubing Pressure         Actual Prod. During Test       Oil-Bbls.         GAS WELL       Actual Prod. Test-MCF/D         Length of Test       Bbls. Condensate/MMCF         Gasing Pressure (Shut-in)       Casing Pressure (Shut-in)         VI. CERTIFICATE OF COMPLIANCE       OIL CONSERVATI         JAN 16 1976	ias - MCF iravity of Condensate Choke Size ON COMMISSION
OII. WELL       able for this depth or be for full 24 hours)         Date First New Oil Run To Tanks       Date of Test         Producing Method (Flow, pump, gas lift, e         Length of Test       Tubing Pressure         Actual Prod. During Test       Oil-Bbls.         GAS WELL       Actual Prod. Test-MCF/D         Length of Test       Oil-Bbls.         GAS WELL       Vater-Bbls.         Gasing Pressure       Casing Pressure         VI. CERTIFICATE OF COMPLIANCE       Oil Conservation         I hereby certify that the rules and regulations of the Oil Conservation       Oil Conservation         Approved       JAN 16 1976         Approved       JAN 16 1976	ias - MCF iravity of Condensate Choke Size ON COMMISSION
OIL. WEIL       able for this depth or be for full 24 hours)         Date First New Oil Run To Tanks       Date of Test         Length of Test       Tubing Pressure         Actual Prod. During Test       Oil-Bbls.         GAS WELL       Actual Prod. Test-MCF/D         Length of (pitot, back pr.)       Lungth of Test         Bbls. Condensate/MMCF       Casing Pressure (Shut-in)         VI. CERTIFICATE OF COMPLIANCE       OIL CONSERVATI         I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATI	choke Size iravity of Condensate choke Size ON COMMISSION, 19
OIL. WEIL       able for this depth or be for full 24 hours)         Date First New Oil Run To Tanks       Date of Test         Length of Test       Tubing Pressure         Actual Prod. During Test       Oil-Bbls.         GAS WELL       Actual Prod. Test-MCF/D         Length of (pitot, back pr.)       Lungth of Test         Bbls. Condensate/MMCF       Casing Pressure (Shut-in)         VI. CERTIFICATE OF COMPLIANCE       OIL CONSERVATI         I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATI	choke Size iravity of Condensate choke Size ON COMMISSION, 19
OII. WELL       able for this depth or be for full 24 hours)         Date First New Cil Run To Tanks       Date of Test         Length of Test       Tubing Pressure         Actual Prod. During Test       Oil-Bbls.         GAS WELL       Oil-Bbls.         Actual Prod. During Test       Oil-Bbls.         Water-Bbls.       Casing Pressure         GAS WELL       Length of Test         Bbls. Condensate/MMCF       Casing Pressure (Shut-in)         Casing Pressure (Shut-in)       Casing Pressure (Shut-in)         VI. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION         I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION         TITLESUPERVISOR, DISTRI       TITLESUPERVISOR, DISTRI	choke Size  ias-MCF  iravity of Condensate  Choke Size  ON COMMISSION , 19  ICT IL
OII. WELL       able for this depth or be for full 24 hours)         Date First New Cil Run To Tanks       Date of Test         Length of Test       Tubing Pressure         Actual Prod. During Test       Oil-Bbls.         GAS WELL       Oil-Bbls.         Actual Prod. During Test       Oil-Bbls.         Water-Bbls.       Casing Pressure         GAS WELL       Length of Test         Bbls. Condensate/MMCF       Casing Pressure (Shut-in)         Casing Pressure (Shut-in)       Casing Pressure (Shut-in)         VI. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION         I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION         TITLESUPERVISOR, DISTRI       TITLESUPERVISOR, DISTRI	choke Size
OII. WEIL       able for this depth or be for full 24 hours)         Date First New Cil Run To Tanks       Date of Test         Producing Method (Flow, pump, gas lift, e         Length of Test       Tubing Pressure         Actual Prod. During Test       Oil-Bbls.         GAS WELL       Water-Bbls.         Actual Prod. Test-MCF/D       Length of Test         Bbls. Condensate/MMCF       Casing Pressure (Shut-in)         Casing Pressure (Shut-in)       Casing Pressure (Shut-in)         VI. CERTIFICATE OF COMPLIANCE       OIL CONSERVATI         I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       DIL CONSERVATI         A. A. Machadama       TITLE _SIJPERVISOR, DISTRITULE _SIJPERVISOR, DISTRITUCE	choke Size iravity of Condensate Choke Size ON COMMISSION , 19 ICT II ict II ict II ict or a newly drilled or deepened
OII. WEIL       able for this depth or be for full 24 hours)         Date First New Oil Run To Tanks       Date of Test         Producing Method (Flow, pump, gas lift, e         Length of Test       Tubing Pressure         Actual Prod. During Test       Oil-Bbls.         GAS WELL       Actual Prod. Test-MCF/D         Length of Test       Oil-Bbls.         Water-Bbls.       Gasing Pressure (Shut-in)         Casing Pressure (Shut-in)       Casing Pressure (Shut-in)         VI. CERTIFICATE OF COMPLIANCE       OIL CONSERVAT         I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       BY         Market Structure (Signature)       TITLESIPERVISOR, DISTRITIE         Market Structure (Signature)       This form must be accompanie taken on the well in accorda	choke Size
OII. WELL       able for this depth or be for full 24 hours)         Date First New Oil Run To Tanks       Date of Test         Producing Method (Flow, pump, gas lift, e         Length of Test       Tubing Pressure         Actual Prod. During Test       Oil-Bbls.         GAS WELL       Vil Certify Comparison (pitot, back pr.)         Testing Method (pitot, back pr.)       Tubing Pressure (Shut-in)         VI. CERTIFICATE OF COMPLIANCE       Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.         Actual I       It is form must to be for must to be for must to be form must to be accompanie test taken on the well in accordat	Choke Size
OII. WELL       able for this depth or be for full 24 hours)         Date First New Oil Run To Tanks       Date of Test         Producing Method (Flow, pump, gas lift, e         Length of Test       Tubing Pressure         Actual Prod. During Test       Oil-Bbls.         GAS WELL       Actual Prod. Test-MCF/D         Length of Test       Oil-Bbls.         Water-Bbls.       Water-Bbls.         GAS WELL       Actual Prod. Test-MCF/D         Testing Method (pitot, back pr.)       Tubing Pressure (Shut-in)         Casing Pressure (Shut-in)       Casing Pressure (Shut-in)         VI. CERTIFICATE OF COMPLIANCE       OIL CONSERVATI         I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATI         Accountant I       (Signatupe)       Title)       All sections of this form must be accompanie tests taken on the well in accordate the wolls on new and recompleted wells	Choke Size
OII. WELL       able for this depth or be for full 24 hours)         Date First New Oil Run To Tanks       Date of Test       Producing Method (Flow, pump, gas lift, e         Length of Test       Tubing Pressure       Casing Pressure       C         Actual Prod. During Test       Oil-Bbls.       Water-Bbls.       C         GAS WELL       Actual Prod. Test-MCF/D       Length of Test       Bbls. Condensate/MMCF       C         Testing Method (pitot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       C       C         VI. CERTIFICATE OF COMPLIANCE       OIL CONSERVATI       OIL CONSERVATI       APPROVED       JAN 16 1976         I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       BY       JAN 16 1976         Accountant I       (Signature)       TITLE       SUPERVISOR, DISTRITILE Supervision of this form must be accompany of the second state second st	Choke Size  iravity of Condensate  choke Size  ON COMMISSION
OII. WEIL       able for this depth or be for full 24 hours)         Date First New Oil Run To Tanks       Date of Test         Producing Method (Flow, pump, gas lift, e         Length of Test       Tubing Pressure         Actual Prod. During Test       Oil-Bbls.         GAS WELL       Actual Prod. Test-MCF/D         Length of Test       Oil-Bbls.         GAS WELL       Actual Prod. Test-MCF/D         Length of Test       During Test         VI. CERTIFICATE OF COMPLIANCE       OIL CONSERVATI         I hereby certify that the rules and regulations of the Oil Conservation Commission have been complete to the best of my knowledge and belief.       OIL CONSERVAT         Accountant I       (Signature)         Accountant I       (Title)         1-14-76	Choke Size  iravity of Condensate  choke Size  ON COMMISSION