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DISTRIBUTION	NEW MEYICO OU CO	NSERVATION COMMISSION	Form C-104
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GA	
TRANSPORTER GAS 2			RECEIVED
OPERATOR /			MAR 14 1979
Operator ARCO Oil and Ga	s Company - antic Richfield Company		O. C. C.
Address			ARTESIA, OFFICE
P. O. Box 1/10, Reason(s) for filing (Check proper box)	Hobbs, New Mexico 88240	Other (Please explain)	·
New Weil Recompletion	Change in Transporter of: Oil Dry Gas	Change in Operator effective: 4-1-79	r Name
Change in Ownership	Casinghead Gas Condens	— I ——————————————————————————————————	
If change of ownership give name and address of previous owner	•		-
DESCRIPTION OF WELL AND I	LEASE	e, including Formation	Kind of Lease
Lease Name Empire Abo Unit	2-	re Abo	State, Federal or Fee
Location	10 Feet From The South Line	and 330 Feet From Th	·_ West
Line of Section 35, Tow	nship 175 Range o	28E , NMPM,	Eddy County
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS		
Name of Authorized Transporter of Cil Amoco Pipeline Company	or Condensate	2300 Continental National Ft. Worth, Texas 76102	
Amoco Piperine Company Name of Authorized Transporter of Cas Amoco Production Compa Phillips Petroleum Com	inghead Gas (V) or Dry Gas	Address (Give address to which approve P.O. Drawer A, Levelland 4001 Penbrook, Odessa, 7	d copy of this form is to be sent) 1. Texas 79336 Texas 79760
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ego. P 26 17 28	Is gas actually connected? When	AMO 9-7-60 PP 9-7-60
If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
COMPLETION DATA Designate Type of Completion	oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
No Change	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations	•		
101 5 5135	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING WICOMO 1122		
	OR ALLOWARTE (Terrandical	i fter recovery of total volume of load oil a	nd must be equal to or exceed top allo
TEST DATA AND REQUEST FOOLL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas life	
No Change	Date or rest		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	Gas-MCF
	<u> </u>	<u> </u>	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
was a second control of the second se	regulations of the Oil Connecuation	APPROVED APR 1	7 1979
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Was	fresset
		TITLE SUPERVISOR, DISTRICT II	

District Prod & Drlg Supt.

(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

This form is to be filed in compliance with RULE 1104.

Separate Forms C-104 must be filed for each pool in multiply completed wells.