	<i>+</i> .		
SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1.
FILE	REGULST	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AS
LAND OFFICE			
TRANSPORTER OIL /		•	
OPERATOR /			RECEIVE
PRORATION OFFICE	-1	•	
Operator ARCO 011 and	Gas Company -		MAR 1 4 19/9
	tlantic Richfield Company	·	···
Address		A	0. C. C.
P. O. BOX 1/1 Reason(s) for filing (Check proper bo	D, Hobbs, New Mexico 8824	U Other (Please explain)	ARTERIA, OFFICE
New Well	Change in Transporter of:	Change in Operato	or Name
Recompletion			
Change in Ownership	Casinghead Gas Conde	nsate	
If change of ownership give name		•	
and address of previous owner		· · · · · · · · · · · · · · · · · · ·	
			•
DESCRIPTION OF WELL ANI	Well No.; Pool No	ime, Including Formation	Kind of Lease
Empire Abo Unit "E"	.39 Emp	ire Abo	State, Federal or Fee State
Location			
Unit Letter B	60 Foot From The North Lin	ne and 1980 Feet From T	no East
	•		
Line of Section 35 , T	ownship 175 Range	28E, NMPM.	Eddy County
		An Aller	•
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	Address (Give address to which approv 2300 Continental Nation	ed copy of this form is to be sent)
		2300 Continental Nation Ft. Worth, Texas 76102	
Amoco Pipeline Compa Name of Authorized Transporter of C	asinghead Gas [V] or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)
Amoco Production Com Phillips Petroleum C	pany . ompany	P.O. Drawer A, Levellan 4001 Penbrook, Odessa,	d, Texas 79336 Texas 79760
If well produces oil or liquids,	Unit Sec. Twp. Eqs.	Is gas actually connected? Whe	
give location of tanks.	P 26 17 28	ues !ar	no+PP 9-7-60
Date Spudded No Change	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	<u></u>
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			······································
			<u>i</u>
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this d	after recovery of total volume of load oil (epth or be for full 24 hours)	and must be equal to or exceed top all
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pamp, gas lif	ít, etc.)
No Change		·	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Water-Bbis.	Gas • MCF
Actual Prod. During Test	Oil-Bbls.	Water + Bbis.	Gue-mer
[
GAS WELL		•	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
L	· ·		
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED APR 1 7 1979 19	
			Frankt
		BY_ W. G. Gressits	
- -		TITLE SUPERVISOR,	DISTRICT II
Denze 1. R.		This form is to be filed in compliance with RULE 1104.	
(Signature)		If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation	
District Prod & Drlg		tests taken on the well in account	dance with RULE 111.
		All sections of this form must be filled out completely for allow able on new and recompleted wells.	
<u>3879 (Iule)</u>		Fill out Sections I. II. III. and VI only for changes of owner	
(Date)		well name or number, or transporter, or other such change of condition	

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well name or number, or transporter, or other such change of condition. (Secarate Earms C-101 must be filed for each noul to multiply