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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 647

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT—" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Hondo-International-Yates	8. Farm or Lease Name State "A"
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201	9. Well No. 17
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 17-S RANGE 28-E NMPM.	10. Field and Pool, or Wildcat Empire Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3685' DF	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The 8-5/8"-5-1/2" casing annulus has developed pressure which we assume to be from adjacent shallow waterflood operations. We propose to locate the top of the primary cement job with a bond log; perforate 5-1/2" casing 40' to 50' above this point w/4 jets and circulate cement to surface. This is to protect the casing from corrosion. The perforations will be squeeze cemented and tested to a 1000 psi shut-off.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed

O. D. Bretches

SIGNED

TITLE **Dist. Drilling Supervisor** DATE **3-7-69**

APPROVED BY

W. A. Gressett

TITLE

OIL AND GAS INSPECTOR

DATE

MAR 12 1969

CONDITIONS OF APPROVAL, IF ANY: