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NEW MEXICO OIL CONSERVATION COMMISSION

APR 24 1969

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	647

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Hondo-International-Yates	8. Farm or Lease Name State "A"
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201	9. Well No. 17
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 17-S RANGE 28-E NMPM.	10. Field and Pool, or Wildcat Empire Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3685' DF	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI unit 4/7/69. Killed well w/brine water. Pulled completion. Set RBP @ 3715'. Perforated 5-1/2" casing from 2437-38' w/four 1/2" jets. Unable to pump into formation or to break circulation to surface. Treated above perforations w/250 gallons 15% HCl acid. Squeezed perforations 2437-38' w/25 sx Incor. Max. & Final pressure 3800#. Reversed out 5 sx. Perforated 5-1/2" casing 1320-21' w/four 1/2" jets. Unable to break circulation to surface. Squeezed perforations 1320-21' w/190 sx Incor. Max. & Final pressure 1200#. Cemented 8-5/8" x 5-1/2" annulus w/200 sx of Incor neat down bradenhead. WOC. Drilled out cement in 5-1/2" csg to 1321'. Tested perforations to 1000# for 15 min. OK. Found top of second cement plug @ 2311'. Drilled out cement from 2311-2438'. Tested perforations to 1000# for 15 min. OK. Ran 2-3/8" tubing and packer for completion. Packer set @ 6239.34'. Hot oiled tubing, swabbed well in. Returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed O. D. Bretches TITLE Dist. Drlg. Supervisor DATE 4/23/69

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE APR 24 1969

CONDITIONS OF APPROVAL, IF ANY: