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NEW MEXICO OIL CONSERVATION COMMISSION

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JUN 19 1969

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
647

SUNDRY NOTICES AND REPORTS OF WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN A WELL BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Hondo-International-Yates	8. Farm or Lease Name State "A"
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201	9. Well No. 39
4. Location of Well UNIT LETTER K 2310 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 17-S RANGE 28-E NMPM.	10. Field and Pool, or Wildcat Empire-Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3688' DF	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Recomplete in Upper Abo

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran CIBP and set @ 6280' WLM. Perforated Upper Abo 6243-6258' and spotted 60 gallons 15% LSTNE HCl acid 6200-6260. Treated perfs 6243-6258 w/2000 gallons 15% LSTNE HCl acid. ATP 1000#, AIR 4 BPM, MTP 1800#, FTP 500#, ISIP vacuum. Completion assembly is 2" tubing w/tension packer set @ 6176.53'. Prior to work, well produced 110 BOPD + 25% water (necessary to swab to maintain flow). After recompletion well flowed 116 BO in 12 hrs + 21 BLW on 1/2" chk, 450# FTP.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed

SIGNED O. D. Bretches

TITLE Dist. Drlg. Supervisor

DATE 6-18-69

APPROVED BY

W. A. Gressett

TITLE

OIL AND GAS INSPECTOR

DATE

JUN 23 1969

CONDITIONS OF APPROVAL, IF ANY: