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NEW MEXICO OIL CONSERVATION COMMISSION
JUL 26 1971

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Hondo Oil & Gas Company	5. State Oil & Gas Lease No. 647
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201	7. Unit Agreement Name
4. Location of Well UNIT LETTER K 2310 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 17-S RANGE 28-E NMPM.	8. Farm or Lease Name State "A"
	9. Well No. 39
	10. Field and Pool, or Wildcat Empire-Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3689' DF	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Water production from this well has increased fairly rapidly to about 90%. In January, 1971, the water cut was 10%; on 3/1/71 it was 35%, and on a 24 hour test on 7/3/71, the well produced 8 BO and 75 BW. We suspect a channel behind the casing and propose to squeeze cement Abo perfs 6243-6258 w/75 sx of Class C. Drill out to 6252' and perforate 6238-6246' w/2 JSPF. Treat these perfs w/500 gallons of 15% HCl acid and swab test. Produce well through 2-3/8" tubing w/a tension packer set at approximately 6175.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A.D. Litcher TITLE Dist. Drlg. Supervisor

DATE 7/22/71

APPROVED BY W.A. Gressett

TITLE OIL AND GAS INSPECTOR

DATE

JUL 28 1971

CONDITIONS OF APPROVAL, IF ANY: