

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 300150174000
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 647
7. Lease Name or Unit Agreement Name EMPIRE ABO UNIT F
8. Well No. 40
9. Pool name or Wildcat EMPIRE ABO

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator ARCO OIL AND GAS COMPANY	
3. Address of Operator BOX 1710, HOBBS, NEW MEXICO 88240	
4. Well Location Unit Letter <u>H</u> : <u>1650</u> Feet From The <u>NORTH</u> Line and <u>990</u> Feet From The <u>EAST</u> Line Section <u>35</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>EDDY</u> County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3671.2' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: TEMPORARILY ABANDON <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-4-89 MIRU DDP. Well dead N/D W/H N/W BOP. POA w/tbg, SN, PN & MA RIH w/CIBP and tubing. Set CIBP @ 6129.05'. POA w/l joint tubing. RU pump truck circulate hole with treated 8.6# brine. Close in casing. Pressure up on CIBP. Did not hold. POH w/tbg. SDON.

4-5-89 RO. Well dead. RIH w/Baker Model "R". Packer tag CIBP. Pull up 5' off CIBP. Pump treated 8.6# brine down tbg on CIBP. Pressure up to 800#. Would not hold. Loaded casing and pressure up to 600#. Held for 20 minutes. Unseat packer POH w/tbg & packer. RIH w/CIBP and tbg. Tag up on CIBP @ 6129.05'. Pull up 5' to 6124.05'. Set plug. Circulate hole w/treated 8.6# brine. Close in csg. Pressure up on CIBP to 500#. Held for 20 minutes. CIBP test witnessed by Johnny Robinson - NMOC. Took chart verifying test results. SDON. CIBP set @ 6124.05'.

-4-6-89 RO. POH w/tbg. Laying down to be used elsewhere in unit. 192 jts. 6049.46' tallied. RDCL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James D. Cogburn TITLE Services Supervisor DATE 4-19-89  
PHONE OR PRINT NAME James D. Cogburn TELEPHONE NO. 392-3551

(This space for State Use)

Original Signed By  
Mike Williams

SUPERVISOR, DISTRICT III

APR 25 1989

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: