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SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACES OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10*	1:-5/F	ŧ	100	Pump and plug		·····
811	4		100	Rump and plug		

BECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 2454-58 and 2460-67. Franked w/20,000 gal lease crude and 40,000 # 20-40 mesh sand, Break down 2500%. Treat at 2000%, 29 bbls/min. Set tubing at 2445. Swabbed

Nell 104.

Lesult of Production Stimulation 200 BOPD

Denth Cleaned Out

F OBD OF DRILL-STEM AND SPECIAL TES

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

				TOOLS	USED		
Ro Ca	tary tools w ble tools we	ere used from	eet i eet i	to	feet, and from		feet tofeet.
				PRODUC	TION		
Pu	t to Produci	ng Dooember 25,		19 56			
OI	L WELL:	The production during the first 2	4 ho	urs was	barrels	of lie	quid of which
		was oil;% v Gravity			% water; an	d	% was sediment. A.P.I.
GA	S WELL:	The production during the first 2 liquid Hydrocarbon. Shut in Press			M.C.F. plus		barrels of
Le	ngth of Tin	ne Shut in	••••••				
	PLEASE				ORMANCE WITH GE	OGI	BAPHICAL SECTION OF STATE):
		Southeastern No					Northwestern New Mexico
Т.		2					Ojo Alamo
Т.						Т.	Kirtland-Fruitland
В.	Salt		Т.	Montoya	•••••	Т.	Farmington
Т.	Yates		Т.	Simpson		Т.	Pictured Cliffs.

	_	- •			AVACUICICG
Т.	Queen	Т.	Ellenburger	Т.	Point Lookout
Т.	Grayburg	Т.	Gr. Wash	Т.	Mancos
Т.	San Andres 2470	Т.	Granite	Т.	Dakota
Т.	Glorieta	Т.		Т.	Morrison
Т.	Drinkard	Т.		T.	Penn
Т.	Tubbs	Т.		Т.	
Τ.	Abo	Т.		Т.	
Τ.	Penn	Т.		Т.	
Т.	Miss	T.		Т.	•••••
			TODI (ATTON DECORD		

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 35 100 350 375 385 445 520 734 780 794 835 875 950	35 135 350 375 365 405 445 530 734 445 530 734 740 780 780 794 835 875 932 960 1055	6 40 14 19 31 40 57	Caliche & Grevel Sandy shale Red bed Shale Anhydrite Red bed Anhydrite Red bed Anhydrite & shale Sandy red reak Red bed Anhydrite & Red bed Anhydrite & shale Anhydrite & shale Anhydrite Red bed Anhydrite Anhydrite	1955 1100 1585 1620 1770 1787 1855 1855 1855 1895 2103 2103 2103	1100 1585 1620 1770 1787 1855 1885 1895 2103 2411 2422 2495		Brown line Anhydrite Rod sand Anhydrite Brown line Anhydrite & shale Anhydrite Orny line Anhydrite Line Oil sand Sandy line

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. Ĺ

Company or Operator Ked Royalty Corporation	
---------------------------------------------	--

Name.....

H. R. Billingelog D.R. Billingeley

T. 7 Rivers.....

Deer .956 -----Address 800 Corrig

(Date)

Position or Title. Vice President