1		
NO. OF COPIES RECEIVED 3	RECEIVE	Form C-103
DISTRIBUTION		Supersedes Old C-102 and C-103
ANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
ILE	MAR 2 7 1953	
.S.G.S.	·	5a. Indicate Type of Lease
AND OFFICE	D. C. C. C.	State X Fee
PERATOR /	ARTESIA, OFFICE	5. State Oil & Gas Lease No.
		647 B 4456-3
		minimi
(DO NOT USE THIS FORM FOR PROPOSALS TO DI	ES AND REPORTS ON WELLS RILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. MIT	
USE PAPPLICATION FOR PERM	ATT (FORM C+101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
OIL GAS	Or work the Intertion	
WELL WELL OTHER.	Convert to Injection	Artesia Unit 8 Farm or Lease Name
		and of Ledse Name
DEPCO, Inc. Address of Operator		
· -• ·	202(0	9. Well No.
800 Central, Odessa, Texas	s /9/60	30
Location of Well	_	10. Field and Pool, or Wildcat
UNIT LETTER 0 2310 F	EET FROM THEEAST LINE AND FEET FR	Artesia
, , <u></u> , , <u></u> ,		
South 3!	5 17S 28E NMP	
THE LINE, SECTION	TOWNSHIP RANGE NMP	** {}}}}))))))))))))))))))))))))))))))))
<u></u>	5. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3662 Gr.	
		Eddy
	te Box To Indicate Nature of Notice, Report or C	ther Data
NOTICE OF INTENTION	I TO: SUBSEQUE	NT REPORT OF:
<u> </u>		
RFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
MPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
LL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
	OTHER Convert t	o Injection
OTHER	[_]] · · · · ·	5
Describe Proposed or Completed Operations (Cle work) SEE RULE 1103.	early state all pertinent details, and give pertinent dates, including	ng estimated date of starting any propos
1		
As permitted by NYACC Case I	No. 3653 Order No. R-3311 Plastic coate	d tubing with packer
	No. 3653 Order No. R-3311 Plastic coate	
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was set at 2430'. Commenced		
was set at 2430'. Commenced formation. $f_5 = 2470 - 76 = 2$	water injection on February 26, 1968 i 496-2500 + 2508-/2-	nto the Premier
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