

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Ked Royalty Corporation, 800 Corrigan Tower, Dallas, Texas
(Address)

LEASE State WELL NO. 3 UNIT P S 15 T 173 R 20E

DATE WORK PERFORMED December 29, 1956 POOL Artoria

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

□ Plugging

☒ Other **Sand Frag**

Detailed account of work done, nature and quantity of materials used and results obtained.

Perforated 2506-14, 2536-42, 2550-56 with 4 shots per foot. Fracked with 30,000 gal. lease crude and 30,000# sand. Break down at 3100#. Treat at 2300#, 28.3 bbls per minute. Set tubing at 2,477'. Swabbed well in.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev.	TD	PBD	Prod. Int.	Compl Date
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Tbng. Dia	Tbng Depth	Oil String Dia	Oil String Depth
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Perf Interval (s)

Open Hole Interval	Producing Formation (s)
1000-1050	1000-1050
1050-1100	1050-1100
1100-1150	1100-1150
1150-1200	1150-1200
1200-1250	1200-1250
1250-1300	1250-1300
1300-1350	1300-1350
1350-1400	1350-1400
1400-1450	1400-1450
1450-1500	1450-1500
1500-1550	1500-1550
1550-1600	1550-1600
1600-1650	1600-1650
1650-1700	1650-1700
1700-1750	1700-1750
1750-1800	1750-1800
1800-1850	1800-1850
1850-1900	1850-1900
1900-1950	1900-1950
1950-2000	1950-2000
2000-2050	2000-2050
2050-2100	2050-2100
2100-2150	2100-2150
2150-2200	2150-2200
2200-2250	2200-2250
2250-2300	2250-2300
2300-2350	2300-2350
2350-2400	2350-2400
2400-2450	2400-2450
2450-2500	2450-2500
2500-2550	2500-2550
2550-2600	2550-2600
2600-2650	2600-2650
2650-2700	2650-2700
2700-2750	2700-2750
2750-2800	2750-2800
2800-2850	2800-2850
2850-2900	2850-2900
2900-2950	2900-2950
2950-3000	2950-3000
3000-3050	3000-3050
3050-3100	3050-3100
3100-3150	3100-3150
3150-3200	3150-3200
3200-3250	3200-3250
3250-3300	3250-3300
3300-3350	3300-3350
3350-3400	3350-3400
3400-3450	3400-3450
3450-3500	3450-3500
3500-3550	3500-3550
3550-3600	3550-3600
3600-3650	3600-3650
3650-3700	3650-3700
3700-3750	3700-3750
3750-3800	3750-3800
3800-3850	3800-3850
3850-3900	3850-3900
3900-3950	3900-3950
3950-4000	3950-4000
4000-4050	4000-4050
4050-4100	4050-4100
4100-4150	4100-4150
4150-4200	4150-4200
4200-4250	4200-4250
4250-4300	4250-4300
4300-4350	4300-4350
4350-4400	4350-4400
4400-4450	4400-4450
4450-4500	4450-4500
4500-4550	4500-4550
4550-4600	4550-4600
4600-4650	4600-4650
4650-4700	4650-4700
4700-4750	4700-4750
4750-4800	4750-4800
4800-4850	4800-4850
4850-4900	4850-4900
4900-4950	4900-4950
4950-5000	4950-5000
5000-5050	5000-5050
5050-5100	5050-5100
5100-5150	5100-5150
5150-5200	5150-5200
5200-5250	5200-5250
5250-5300	5250-5300
5300-5350	5300-5350
5350-5400	5350-5400
5400-5450	5400-5450
5450-5500	5450-5500
5500-5550	5500-5550
5550-5600	5550-5600
5600-5650	5600-5650
5650-5700	5650-5700
5700-5750	5700-5750
5750-5800	5750-5800
5800-5850	5800-5850
5850-5900	5850-5900
5900-5950	5900-5950
5950-6000	5950-6000
6000-6050	6000-6050
6050-6100	6050-6100
6100-6150	6100-6150
6150-6200	6150-6200
6200-6250	6200-6250
6250-6300	6250-6300
6300-6350	6300-6350
6350-6400	6350-6400
6400-6450	6400-6450
6450-6500	

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name M. L. Branstetter

Name John Doe

Title _____

Position W. J. Bennett

Date _____ ✓

Company **RED ROYALTY CORPORATION**