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FEB 10 1982

O. C. D.
ARTESIA, OFFICE

| |
|--|
| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> For <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. 647 |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Convert from injector | 7. Unit Agreement Name Artesia, Unit |
| 2. Name of Operator DEPCO, Inc. / | 8. Farm or Lease Name Artesia Unit |
| 3. Address of Operator 800 Central, Odessa, Texas 79761 | 9. Well No. 12 |
| 4. Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 17s RANGE 28e NMPM. | 10. Field and Pool, or Wildcat Artesia, O. Gry, SA |
| 15. Elevation (Show whether DF, RT, GR, etc.) | 12. County |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

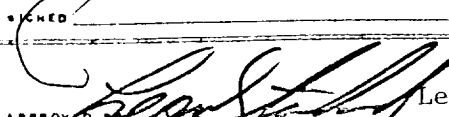
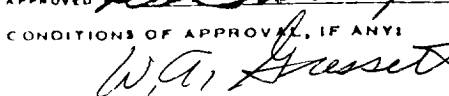
| | | | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER Convert from injector to Producer <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The injection on this well was terminated in May 1977. In May 1979 backflowing operations was commenced. In September, 1981, after after backflowing approximately 1,661 BW the well was placed on pump.

10-27-81 Pulled packer from hole and ran bit to 2310' tbg., rods and pump were ran and set approximately 2283'. A pumping unit was set and pumping operation commenced on September 30, 1981.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|---|-------------------------|-------------|
| SIGNED  | TITLE | DATE |
| APPROVED  | Field Engineer | 2-5-82 |
| CONDITIONS OF APPROVAL, IF ANY: | SUPERVISOR, DISTRICT II | FEB 11 1982 |