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to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

CLSF
Op

Form C 103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

| | |
|--------------------------------------|--|
| WELL API NO. | 30 015 01745 |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. | |
| 7. Lease Name or Unit Agreement Name | Artesia Unit |
| 8. Well No. | 12 |
| 9. Pool name or Wildcat | Artesia, Q-G-SA (03230) |

| | |
|---|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> OTHER <u>Injection well</u> | |
| 2. Name of Operator Melrose Operating Company | |
| 3. Address of Operator c/o P.O. Box 953, Midland, TX 79702 | |
| 4. Well Location Unit Letter <u>E</u> <u>1980'</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>35</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>Eddy</u> County | |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3679 GR</u> | |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER As per Administrative Order #WFX 768 ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)/SEE RULE 1103.

4-17-01: Rigged up BJ Services, pumped 20 bbls gel w/loss circulation material, 200 gals .RBP @ 2059'. Pumped 200 sx CI C cement w/3% CaCl @ 15.4#/gal. Displaced with 2 1/2 bbls water. Rigged down BJ, ran in hole w/drill collars & bit, cleaned hole to 170'. SION.
4-18-01: Ran cement bond log - cement @ surface.
4-19-01: TOH w/RBP. Went in and tagged @ 2259', clean out, TIH w/bailer clean to 2310' PBTD.
4-20-01: TIH with packer set at 2112'. Loaded backside. Load tubing. SION.
4-21-01: Acidized well w/3000 gals 15% HCL. Swabbed, SION.
4-23-01: Ran tubing in hole. Shut-in well. Cleaned location.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ann E. Ritchie TITLE Regulatory Agent DATE 7-2-01

TYPE OR PRINT NAME Ann E. Ritchie TELEPHONE NO. 915 684-6381

(this space for State Use)

APPROVED BY msa (Stuebel) TITLE Envir. Eng. Spec. 5 DATE 7/25/2001

CONITIONS OF APPROVAL, IF ANY: