

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

	ddress)	(* W.enster Ban	BERRO	
LEASE state 647 - Tract 7 WELL NO.	135 UNIT	S 35 T	178 R 282	
DATE WORK PERFORMED 12-15 to 12		Artesia		
This is a Report of: (Check appropriate	block)	esults of Test	of Casing Shut-off	
Beginning Drilling Operations	F	temedial Work		
Plugging		ther Completic	n.	
Detailed account of work done, nature a				
760' from surface built pressure to 5000 servada casing. Possibly none. Brilled of Could not breek at 3000 psi. Perf. 2 230 breek at 3000 psi. Perf. 2 230 breek at 3000 psi. Hald. Perf. 23 2380'. Rested 4000 psi. Hald. Perf. 23 2380'. Possed 4000 psi. Hald. Perf. 23 2380' pressure up above 2500 psi. Brilled pressure up above 2500 psi. Brilled Original Well Data:	persent out to 239 30 and 2 2250 v/ 1 note and squeezed 170-78. Had to w 000 lbe. send. bridge plug and	Perforated Response each pla N 40 secks. I Se 50 gals. acid Set bridge plug put on production	v/ 2 shots 2375'. ce. Could not rilled out to to break. Sand @ 2356'. Would	
DF Elev. TD PBD	Prod. Int.	rod. IntCompl Date		
<u> </u>	Oil String Dia _	Oil Stri	ng Depth	
Perf Interval (s) Open Hole Interval Produ	ucing Formation	(s)		
RESULTS OF WORKOVER:		BEFORE	AFTER	
		DLI OILL		
Date of Test				
Oil Production, bbls. per day				
Gas Production, Mcf per day				
Water Production, bbls. per day				
Gas Oil Ratio, cu. ft. per bbl.				
Gas Well Potential, Mcf per day				
Witnessed by		(Com	pany)	
Name Manustrons Title	.1	tify that the info	ormation given	
Data Data	Company			