NO. OF COPIES RECEIVED			
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SANTA FE			
FILE		/-	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	/	
OPERATOR		2	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

	DISTRIBUTION	1	ONSERVATION COMMISSION	Form C-104	
	SANTA FE	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-110 Effective 1-1-65	
Ì	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS RECEIVE	
	LAND OFFICE				
	TRANSPORTER OIL /	4		OCT 2 7 15.	
	OPERATOR 2			150ar	
1.	PRORATION OFFICE	1		AFTE TO SEE	
	Operator				
	DEPCO, Inc.				
		itional Bank, Artesia, N	lew Mexico 88210		
	Reason(s) for filing (Check proper box)	Other (Please explain)		
	New Well	Change in Transporter of:		name, well number, and	
	Recompletion	Oil Dry Ga Casinghead Gas Conder	1 1 1	anks. From State 647	
	Change in Ownership	Gashiqhead Gas senses	msate #135.		
	If change of ownership give name and address of previous owner				
	-				
II.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation Kind of Leas	Lease No.	
	Artesia Unit	23 Artesia Queen	Grayburg SA State, Feder	al or Fee State	
	Location	_	_	·	
	Unit Letter	Feet From The West Lin	ne and 1980 Feet From	The South	
	Line of Section 35 To	wnship 17 Range	28 , NMPM, E	ddy County	
	Line of Section 35 To	······································			
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which appro	and convert this form is to be sent!	
	Name of Authorized Transporter of Oil				
	Continental Pipe L Name of Authorized Transporter of Ca	singhead Gas X or Dry Gas	Artesia, New Address (Give address to which appro	mexico oved copy of this form is to be sent)	
	Phillips Petroleum Corporation		Odessa, Texas		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wi	nen .	
	give location of tanks.	L 2 18 28		September, 1960	
		th that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
	Designate Type of Completi				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	(21, 1112, 111, 611, 611,				
	Perforations			Depth Casing Shoe	
		TURING CASING AND	D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
•	TEST DATA AND REQUEST F	COP ALLOWARIE (Test must be a	riter recovery of total volume of load of	l and must be equal to or exceed top allow-	
٧.	OIL WELL	able for this d	epth or be for full 24 hours)		
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Length of Teat		-		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
			OU CONSERV	ATION COMMISSION	
VI.	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original signed by J. M. Strader (Signature) District Engineer (Title) November 1, 1967		OIL CONSERV	ATTON COMMISSION	
			APPROVED	, 19	
			BY W.a. Gressett		
			,,,,== ==============================		
			This form is to be filed in compliance with RULE 1104.		
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	(E	Date)		ist be filed for each pool in multiply	
			completed wells.		