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NEW MEXICO OIL CONSERVATION COMMISSION
SEP - 9 1976

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Artesia, New Mexico
2. Name of Operator DEPCO, Inc.	8. Farm or Lease Name
3. Address of Operator 800 Central, Odessa, Texas 79761	9. Well No. 23
4. Location of Well UNIT LETTER L, 660 FEET FROM THE West LINE AND 1980 FEET FROM THE South LINE, SECTION 35 TOWNSHIP 17S RANGE 2 E NMPM.	10. Field and Pool, or Wildcat Artesia, O, G, SA
15. Elevation (Show whether DF, RT, GR, etc.) 3680 Gr.	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Return to Production

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 7-28-76 Pulled tubing & packer. Set cast iron bridge plug at 2286'. Perforated w/40 .34" holes from 2082-93'.
- 7-29-76 Set packer on 2 3/8" tubing at 2034'. Pumped 1000 gal. 15% NE-FE acid. Treated w/25000 gal gelled water & 25,000# 10/20 sand. Flushed w/slick KCL water.
- 8-2-76 Pulled tubing & packer. Tagged fillup at 2244'. Ran tubing to 2062', ran rods & pump and hooked up wellhead.
- 8-29-76 Pumped 10 BOPD & 27 BWPD, GOR TSTM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Mason TITLE Chief Clerk DATE 9-8-76

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE SEP 14 1976

CONDITIONS OF APPROVAL, IF ANY: